NEW MEXICO OIL CONSERVATION COMMISSION Sama Fe, New Mexico Sama Fe, New Mexico <t< th=""><th></th><th>N. R</th><th>-37-*</th><th>a a se se se</th><th></th><th></th><th></th><th>ì.</th><th>C</th><th>Revised 7/1/52) (Form C-105)</th></t<>		N. R	-37-*	a a se se se				ì.	C	Revised 7/1/52) (Form C-105)	
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21 WELL RECORD AB 27 1952 Mail to District Offer, OI Conversation Commission and State ando				-			Santa Fe, I	New Mexico	THE R. BOURSEL MAN PROPERTY AND ADDRESS OF THE		
WELL RECORD AR 37 1957 Mail to Diart-t Office, CH Concrution Convolution, the state of the convolution of well Follows Alt 37 1957 Loo, CHENARD SOURCEVER Source of the Convolution, the		\$		91				โลโ	reelw		
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Mail es Datas: Office, Off Concentration Committion, Unit and State and Sta								The second secon	ANG 27 19	32	
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AND AND ADDR SOURCES Shell Oil Conserver, FarMays ICLEARS ICLEARS ICLEARS ICLEARS ICLEARS Well No. J. in NB. 54 of .FR. 54, of Sec. 23 , T. 21-6. R. 37-5. NMFPM. The context of the operation operation of the operation operatioperation operation operation operatioperation oper				later than	twenty day	s after com	pletion of wel	1. Follow instruct	ions in Rules an	E Regulations	
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Undersignated (Drinkard Abo) Pool Les County- Well is #330 feet from Foot Wall Line and #310 feet from Foot Wall Line and Line Wall	Well No	5	, in	¹ /4 of	¹ /4, of S o	c. 23	, Т	21- 6	R. 37-8	, NMPM.	
of Section 23 If Start Land the Oil and Cas Lease No. is			_								
of Section 23 If Start Land the Oil and Cas Lease No. is	Well is	310	feet from	South	li	ne and	2310	feet from	Waert	line	
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Name of Drilling Contractor Bedding & Battee Address Address Plavation above sea level at Top of Tubing Heat. DIE SANDS OE ZONES No. 1, from to No. 5, from to No. 5, from to No. 5, from to DIFORTANT WATER SANDS Include data on rate of water initew and elevation to which water rate in hole. No. 3, from to DIFORTANT WATER SANDS Include data on rate of water initew and elevation to which water rate in hole. No. 4, from to CASING RECORD STRE VICTORY SERVICE STRE VICTORY SERVICE STRE VICTORY SERVICE STRE VICTORY SERVICE STRE VICTORY SERVICE STRE VICTORY SERVICE STRE VICTORY SERVICE STRE VICTORY SERVICE STRE VICTORY SERVICE STRE VICTORY SERVICE STRE STRE STRE VICTORY SERVICE STRE STRE STRE VICTORY SERVICE STRE STRE STRE STRE STRE STRE STRE STR											
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SIZE PERFOOT TSED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 13 3/0* 12.42 R 21.0* Rater string 5 5/0* 34 R 21.0* Rater string 5 1/2* 15.54 R 4116* Larkin Gill string 5 1/2* 15.54 R 4116* Larkin Gill string 8* 4.75 R 7394* Rung 3 7400* MUD MUDDING AND CEMENTING RECORD					CASIN	G RECORI)				
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S 1/2* 15.5# H 4116* Larkin G11 string 2* 4.7# H 7394* Hung 3 7400* MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING WHERE NO. SACKS OF CEMENT WHERE OF CASING No. SACKS OF CASING METHOD GRAVITY AMOUNT OF MUD USED 17 1/2* 13 3/6* 223* 250 Pump & 1ug										·····	
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11** 8 5/8* 2952* 1700 Fund A Flug 7 7/8* 5 1/2* 6900* 750 Fund A Flug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole 6900* - 7400* with 24,000 gallons cold in 4 stages.				OF CEMENT		USED		RAVITY	MUD U	SED	
7 7/8" 5 1/2" 6900' 750 Fund & Flug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated open hole 6900' - 7400' with 24,000 gallons acid in 4 stages.	17 1/2"										
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Treated open hole 6900' - 7400' with 24,000 gallons agid in 4 stages.				RECORD O	F PRODU	CTION AN	D STIMULA	TION			
Treated open hole 6900' - 7400' with 24,000 gallons agid in 4 stages.			(D] (1 D	No. of Ot	n on Cola	used interval	tranted or shot			
		.	`		-						
Duck of Declaring Stimulation After recovering bole load from all treatments. in 24 bours		Tressed (open hole	9700" - 74	00" N111	24,000	Rollons		94469# <u>9</u>		
Public Destation After recovering hele land from all treatments. in 24 bours											
Purch of Production Stimulation After recovering hele land from all treatments. in 24 hours											
Purch of Production Stimulation After recovering hele land from all treatments. in 24 hours											
		1 0.1	lada A F		the hold	a land f	70 ° all 4	reatments.	in 24 hours	*	

swebbed 9 barrels oil plus 2 barrels water.

RE7 3D OF DRILL-STEM AND SPECIAL TESTS

	If	drill-stem or other special tests of	r_dev	iation surveys were	made, submit report on s	sepa	rate sheet and attach hereto.
				TOOLS			
Rotary tools were used from			feet to		feet, and from		feet to feet
Cable tools were used from		re used from	feet	to	feet, and from		feet tofeet.
				PRODU			
Put	to Produci	ng					
	WELL:				barrels o	of lie	quid of which% was
							was sediment. A.P.I.
							was sediment. A.P.I.
		Gravity					
GAS	WELL:	The production during the first	24 ho	urs was	M.C.F. plus		barrels of
		liquid Hydrocarbon. Shut in Pre	ssure.	lbs.			
Len	gth of Tin	e Shut in					
		Southeastern N			URMANCE WITH GE	UGI	RAPHICAL SECTION OF STATE): Northwestern New Mexico
т.	Anhy					т.	Ojo Alamo
Т.	Salt		Т.			т.	Kirtland-Fruitland.
В.	Salt		Т.			т.	Farmington
Т.	Yates		Т.			т.	Pictured Cliffs
Т.	7 Rivers		Т.			т.	Menefee
Т.	Queen		Т.			т.	Point Lookout
Т.	Grayburg		Т.		7445* (-4046*)	T.	Mancos
Т.	San Andre	s	Т.			т.	Dakota
	Glorieta	ZTTAL / TATAL	т.	Gleer Fork	Rente / Ataatt	т.	Morrison
	Drinkard.	LATON / MANUEL	т.			÷)	
-•	Tubbs.	* 6028* (-2679*)	т.				
	Abo	6690' (-3291')	т.			Т.	
			т. Т				
			т. Т				
1.	141122		1.			Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 230 945 8447 3075 7189 7445	230 945 2447 3075 7189 7443 7669	230 715 1502 688 4114 256 224	Eurface Sond A Rod Bods Rod Bods A Anhydrite Anhydrite A Salt Anhydrite Dalomite Line, dolomite A shale Gramite Wash				
							,
		-					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	August 26, 1952
Company or Operator	Address. Dox 1957, Hebbs, Non Nex100
J. D. SAVAGE	Position or Title. Division Explaitation Engineer