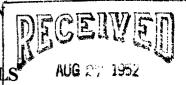
## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL



	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING	I
	8-11-52	Hob.s,Kew Kex.	ico
Following is a report on the work done	and the results obtained under the heading	noted above at the	
Shell 011 Company (Company or Operator)		Sarkeys (Lease)	
Reeding & Bates (Contractor)	, Well No <b>5</b>	in the <b>NA</b> 1/4 of S	Sec23
	gnated (Drinkard Abo) Pool,	Lea	County
,			
The Dates of this work were as follows:	3, 7-25, 8-8, <b>A</b> 8-9-52		··········
		1	., 52
Notice of intention to do the work (was)	submitted on Form C-102 on	(Cross out incorrect words)	, 19
		(Cross out incorrect words)	, 19 <b></b>
and approval of the proposed plan (was)			, 19
and approval of the proposed plan (was)	ACCOUNT OF WORK DONE AND RESI	ULTS OBTAINED	, 19
and approval of the proposed plan (was) (RED)  DETAILED  Treated open hole fr	ACCOUNT OF WORK DONE AND RESU om 6900 feet to 7400 feet wit	ults obtained h 24,000 gallons acid	
and approval of the proposed plan (was) (EXECUTED INTERPORTED IN A Stages. After	ACCOUNT OF WORK DONE AND RESU om 6900 feet to 7400 feet wit recovering hole load after al	ults obtained h 24,000 gallons acid l treatments, in 24 hour	
and approval of the proposed plan (was) (EXECUTED INTERPORTED IN A Stages. After	ACCOUNT OF WORK DONE AND RESU om 6900 feet to 7400 feet wit	ults obtained h 24,000 gallons acid l treatments, in 24 hour	
and approval of the proposed plan (was) (EE DETAILED  Treated open hole fr in 4 stages, After  swabbed 9 barrels oi	ACCOUNT OF WORK DONE AND RESU om 6900 feet to 7400 feet wit recovering hole load after al	treatments, in 24 hours last 24 hours swabbed	•
and approval of the proposed plan (was) (RED  DETAILED  Treated open hole fr in 4 stages, After  swabbed 9 barrels of	ACCOUNT OF WORK DONE AND RESU om 6900 feet to 7400 feet wit recovering hole load after al l and 2 barrels water. During	treatments, in 24 hours last 24 hours swabbed	•
and approval of the proposed plan (was) (RED  DETAILED  Treated open hole fr in 4 stages, After  swabbed 9 barrels of	ACCOUNT OF WORK DONE AND RESU om 6900 feet to 7400 feet wit recovering hole load after al l and 2 barrels water. During	treatments, in 24 hours last 24 hours swabbed	•
and approval of the proposed plan (was) (RED  DETAILED  Treated open hole fr in 4 stages, After  swabbed 9 barrels of	ACCOUNT OF WORK DONE AND RESU om 6900 feet to 7400 feet wit recovering hole load after al l and 2 barrels water. During	treatments, in 24 hours last 24 hours swabbed	•
and approval of the proposed plan (was) (EE DETAILED  Treated open hole fr in 4 stages, After swabbed 9 barrels oi	ACCOUNT OF WORK DONE AND RESU om 6900 feet to 7400 feet wit recovering hole load after al l and 2 barrels water. During	treatments, in 24 hours last 24 hours swabbed	•
and approval of the proposed plan (was) (EE DETAILED  Treated open hole fr in 4 stages, After  swabbed 9 barrels oi	ACCOUNT OF WORK DONE AND RESU om 6900 feet to 7400 feet wit recovering hole load after al l and 2 barrels water. During	treatments, in 24 hours last 24 hours swabbed	s ia.
Treated open hole from the firm of the stages. After smabbed 9 barrels of the land 3 bar	ACCOUNT OF WORK DONE AND RESTORM 6900 feet to 7400 feet wit recovering hole load after all and 2 barrels water. During 6 barrels water. Last hour Shell 011 Company (Company)	h 24,000 gallons acid  l treatments, in 24 hour  g last 24 hours swabbed  swabbed 1.66 barrels flu  Product ion Fora  (Title)	id.

AUG 87 1952

(Date)