District ! PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico aergy, Minerals & Natural Resources Department

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I.	<b>REQUEST</b>	FOR A	LLOWABI	E AN	ID AU	THOR	[ZAT]	ION TO TR	ANSPOR	RT	
Mayne & Mertz, Inc.						104			• •		
P.O. Box 183 MIdland, TX 79702						CG			Reason for Filing Code 7/1/98		
*API Number 30 - 0 25-06763			<sup>9</sup> Pool Name Wantz Abo						6 Pool Code		
' Property (		<i>V</i>	operty Name				<del>-  </del>	62700 Well Number			
II. 10 Surface Location								1			
Ul or lot no. Section	Township	Range			the	North/South Line		Feet from the	East/West li		
G 23		37E			80	North		1980	East	East Lea	
11 Bottom Hole Location  UL or lot no. Section Township Range Lot Idn Feet fro						North/So	-4- 11-	To the state of	1		
	Township	Kange	Lot full	reel iron	n the North		uth line	Feet from the	East/West lin	ne County	
12 Lse Code 13 Proc	lucing Method Co	de 14 Gas	Connection Date	15 C	-129 Perm	it Number	1	C-129 Effective I	Date 17	C-129 Expiration Date	
III. Oil and Gas Transporters											
19 Transporter 19 Transporter Name OGRID and Address					20 POD 21 O/G			1	22 POD ULSTR Location and Description		
024650		Midstream Services Partnership			279430 G		G-23-21S-37E				
i i i i i i i i i i i i i i i i i i i	1000 Lou	uisiana, Suite 5800 👯									
Houston, TX 77002											
				2000 C.							
V. Produced Water											
<sup>13</sup> POD ULSTR Location and Description.											
V. Well Compl	etion Data										
25 Spud Date 26		Ready Date 27 TD		7 TD	* PBTD		<sup>28</sup> Perforations		<sup>30</sup> DHC, DC,MC		
31 Hole Size		33 Casing & Tubing Size		ize	33 Depth Se			× S	<sup>34</sup> Sacks Cement		
VI. Well Test l	Data				1	-					
35 Date New Oil	□ Sas Delivery Date		<sup>37</sup> Test 1	37 Test Date		38 Test Length		" Tbg. Pr	essure	4 Csg. Pressure	
41 Choke Size	<sup>42</sup> Oil		43 Wa	Water		44 Gas		4 AOF		4 Test Method	
I hereby certify that the	rules of the Oil C	onservation Di	ivision have been o	omplied		Ωĭ	I CO	NCEDVAT	ION DIV	ISION	
with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:					OIL CONSERVATION DIVISION  Approved by: CRIGINAL SIGNED BY						
Printed name: Kayla ADams					CARY WINK						
Title: Secretary					Approval Date: FIELD REP. II  Approval Date: OCT 0 9 1998						
Date: 9/14/98 Phone: (915) 683–1600					001 () 3 (330)						
If this is a change of operator fill in the OGRID number and name of the previous operator											
Previo	us Operator Signa	ture			Printe	d Name			Title	Date	
New Mexico Oil Conservation Division											

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for