Revised 10/1/78

this form is not to to used for reporting paster leating tasts in Northwest New Pariso	NEW MEXICO PAG	CKER LEAKAGE TEST		
Operator ARCO Oil and Gas Company	Lease	. d. Barton	We No	
Location Unit   Sec	Twp	Rge	County	<u>•</u>
Mame of Reservoir or Pool	Type of Prod (Oil or Gas)	37E  Method of Frod Flow, Art Lift	Lea   Prod. Medium   (Thg or Cog)	Choke Size
Upper Compl Tubb	Gas	Flow	Csg	Open
Lower Compl Wantz-Abo	Oil	Rod Pump	Tbg	Open
0011,111	FLON TEST			
	0.00	/19/86		-
Both zones shut-in at (hour, date):	8:00 am 2		Upper	Lower
Well opened at (hour, date):			Completion	Completic
Indicate by ( X ) the zone producing.	-			<u> </u>
Pressure at beginning of test			346	266
Stabilized? (Yes or No)		,	No No	Yes
Maximum pressure during test			365	266
Minimum pressure during test				40
Pressure at conclusion of test				40
Pressure change during test (Maximum minus Minimum)+19				-226
Was pressure change an increase or a	decrease?		Increase	Decrease
Well closed at (hour, date): 1:00 pm Oil Production During Test: 1 bbls; Grav. 38.	0; During T	Production	on 5 hrs	00
Remarks Annual Test				
	FLOW TEST 1	10. 2	Upper	Lower
			Completion	
Indicate by ( X ) the zone producin	g	,	<u>X</u>	
Pressure at beginning of test418				431
Stabilized? (Yes or No)				Yes
Maximum pressure during test				432
Minimum pressure during test				431
Pressure at conclusion of test				432
Pressure change during test (Maximum				+ 1
·		•		Increase
Was pressure change an increase or a		ጥርፋልን ተጎሙና	e on	THE CASE
Well closed at (hour, date) 1:00 pm, Oil Production During Test: 0 bbls; Grav	Gas Produ	Production 23	5 hrs _MCF; GOR	
EMARKS: Annual Test				
hereby certify that the information inowledge.			•	est of my
Approved: MAR 6 - 1986 Oil Conservation Division	Oper- By	Tacy M	d Gas Company	

ORIGINAL SIGNED BY JERRY SEXTON 3y\_\_ DISTRICT I SUPERVISOR

Title Engineer Technician

2/23/86

MAR 5 1986