OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Form C- 104

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REQUEST FOR (OIL)-(GAS) ALLOWABLE

છે તે ; It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which -Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

		Hobbs, N	ew Mexico	Ma	y 12, 1952	
					Date	
WE ARE H	EREBY RE	QUESTING	AN ALLOWABLE FOR	A WELL KNOWN A	s:	
Sinal of	- 041 4	0			_	
		Gas Comport		Well No	in 1/4	NE 1/4
	company	or operation	Lease			
section_	23 ,	т. 21 8	R. 37E .N.M.	Р.М	? Pool	
						country
Please is	ndicate	location	Elevation 230	9 Spudded	3-8-52 Completed	5-9-52
				-		
			Total Depth	7757 P	.B. 7716	
			Top 011/Gas Pav	The T	on Water Pav	
			Initial Product	ion Test: Pump	op Water Pay Flow	BOPD OR CU. FT
			Based on	Dhle Oil in	224	GAS PER DAY
		0	naseu on		24 lbrs	gins.
			Method of Test	(Pitot, gauge,	prover. meter run)	1:
			Size of choke in	n inches	1	
			Tubing (Size)		@ 7	last
			Droccuroct Tub			/10 1001
			riessures, Iun.	175 - 175	Casing	
			Gas/Oil Ratio	1600	Gravity	·····
	h]				
Unit let	tter:_ C		7360 to 73	80 and 7280 to	7330	
			Acid Record:		Show of Oil.Gas	s and water
asing &	Cementir	ng Record	1:000 Cals 72	280 to 7330	S/	
			5.000 Gals 7	280 to 7330	S/	
Size	Feet		Gals	to	S/	
13 3/8	293	200	Gals 10,000 Shooting Record	280 7330	s/	
~ <i>)</i> /0	473	300	Qts			
a = la				to		
8 5/8	2786	1200	Qts	to		
5 1/2	77760	600	Qts		S/	
744	7782	600	Natural Producti	ion Test.	Pumping	
l			Test after acid	or shot:	Pumping	Flowing
losso in	dianto h	olow Von	motion Menalin and	6		0
Icase II.	ultate (erow for	mation tops (in cor	liormance with	geographical secti	.on of state):
	S	outheast	ern New Mexico		Northwestern New	/ Mexico
Inha						
					T. Ojo Alamo	
					T. Kirtland-Fruitl	
					T. Farmington	
· rates	ors.	2546	T. Simpson T. McKee		T. Pictured Cliffs	
. Gueen	ers	2650	T. Ellenburger		T. Cliff House T. Menefee	
			T. Gr. Wash		T. Menefee T. Point Lookout _	
San An	idres			(440	T. Mancos	
. Glorie	eta	3900	T.	1111	T. Dakota	
. Drinka	ard	2130			T. Morrison	
. Tubbs					T. Penn	
C. Abo		6135	Т.		т.	

(Please supply required information on reverse side of form)

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Т.

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T. Penn ___

T. Miss ____

Date first oil run to tanks or gas to pipe line: May 9, 1952
Pipe line taking oil or gas: <u>TEXAS-NEW MEXICO PIPE LINE COMPANY</u>
Remarks: New Well
<u>Sinclair Oil & Gas Company</u> Company or Operator
By:
Signature
Position: Dist. Sup t.
Send communications regarding well to:
Name: Sinclair Oil & Gas Co.
Address: Box 1927 Hobbs, N.M.
APPROVED, 19his
OIL CONSERVATION COMMISSION
By: May yach at light
Title:

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Orig: & oo: OCC oe: WHC JTR F