

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06764
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT
8. Well No. 814
9. Pool name or Wildcat N. EUNICE BLINEBRY-TUBB-DRNKRD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator Shell Western E&P Inc.
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (WCK45B7)
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3406' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: CO & ACD; INST CSG PATCH/LNR ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-20 TO 1-30-92:

TAG SCALE @ 4690'. CO SCALE TO 5120', FELL OUT. RETAG SCALE @ 5631' & CO TO 6500', FELL FREE. TAG FILL @ 6602', FELL OUT @ 6604'. TAG FILL @ 6638', CO TO PBTD @ 6866'. CO TO 6650' W/SCRPR. NO TI SPOTS. RIH W/2 JTS 4 IN. CSG LNR TO 5200', NO PROBLEMS. POH W/4 IN. LNR. SET RBP @ 6724'. ACD DRINKARD PERFS 6458' - 6714' W/2640 GAL 20% HCL & 3360 GAL CO2. RESET RBP @ 6100'. ACD BLINEBRY PERFS 5674' - 6089' W/3320 GAL 20% HCL + 4380 GAL CO2. RESET RBP @ 4008'. PT CSG TO 500# FOR 15 MIN, HELD. REL RBP & POH. INST PROD EQMT/CSG PATCH/4 IN. LNR AS FOLLOWS: 32' 2-3/8 IN. MA, 1.10' 2-3/8 IN. SN, 38 JTS 2-3/8 IN. TBG, 2.75' 5-1/2 IN. X 2-3/8 IN. BKR TBG ANCHOR, 13 JTS 2-3/8 IN. TBG, GUIB BTM PATCH (5138' TO 5144'), 1 - 2' 2-3/8 IN. TBG SUB, 1 - 10' 2-3/8 IN. TBG SUB, 29 JTS 4 IN. FL4S 10.46# LNR (3944' - 5138'), GUIB TOP PATCH (3940-44'), & 164 JTS 2-3/8 IN. TBG (38 JTS INSIDE OF 4 IN. LNR BTW PKR ELEMENTS) - 0 TO 5142'. SET BKR TBG ANCHOR @ 5550'. RIH W/RODS & PMP. RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. F. N. KELL DORF TITLE TECH. MANAGER - ENVIR. ENG. DATE 4/13/92
TYPE OR PRINT NAME W. F. N. KELL DORF TELEPHONE NO. 713/870-3426

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 17 '92
CONDITIONS OF APPROVAL, IF ANY: