

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-06764

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
NORTHEAST DRINKARD UNIT

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Shell Western E&P Inc.

8. Well No.  
814

3. Address of Operator  
P.O. Box 576 Houston, TX 77001-0576

9. Pool name or Wildcat  
N. EUNICE BLINEBRY-TUBB-DRNKRD

4. Well Location  
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 23 Township 21S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3406' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: INST 4.5 IN. LNR, REPERF & ACDZ ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: WELL CURRENTLY SHUT-IN W/CSG DAMAGE.

- CO TO PBTD @ +/-6860'.
- SET CCR @ 6375'.
- SQZ DRINKARD PERFS 6458' - 6714' W/75 SX CLS C CMT + 0.3% HALAD-9 FOLLOWED BY 75 SX CLS C CMT + 2% CACL2.
- SET CCR @ 5575'.
- SQZ BLINEBRY PERFS 5674' - 6089' W/75 SX CLS C CMT + 0.3% HALAD-9 FOLLOWED BY 75 SX CLS C CMT + 2% CACL2.
- DO CCR'S & CMT TO PBTD (6860'), STOPPING AFTER DRLG OUT EACH CIBP & PT TO 500#.
- INST 4.5 IN. 11.6# K-55 FL4S LNR FROM PBTD TO +/-2700'.
- CMT LNR W/20 SX HLC + 0.5% CFR-2 FOLLOWED BY 68 SX 50/50 POZ (NO GEL) + 0.75% CFR-2. WOC OVERNITE.
- CO TO TOL (+/-2700'). DO FC & CMT TO 6850'. CIRC HOLE CLN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. SMITHERMAN TITLE REGULATORY SUPV. DATE 5/14/91

TYPE OR PRINT NAME J. H. SMITHERMAN TELEPHONE NO. 713/870-3797

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 2 1991

10. RUN CBL FROM PBTD TO 2500'.
11. PERF BLINEBRY/TUBB/DRINKARD 5665' - 6714' (2 SPF).
12. ACDZ PERFS 5665' - 6714' W/9450 GALS 15% NEFE HCL.
13. INST PROD EQUIP & RET WELL TO PROD.