

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease

State ☐Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company	8. Farm or Lease Name Roy Barton
3. Address of Operator P.O. Box 1610, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Abo/Bly/Drkd
15. Elevation (Show whether DF, RT, GR, etc.) 3406 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER P&A the Wantz AboOTHER ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a triple-downhole commingled Abo/Bly/Drkd.
Propose to abandon the Wantz Abo as follows:

1. POH w/CA
2. Set CIBP at 6763 & dump 35' cmt on top
3. Re-run CA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. GosnellTITLE Engr. Tech. 915-688-5672DATE 9-1-87

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

SEP 4 1987

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

DATE June 17, 1987

Well No. & Type of Job Roy Barton #2 - Abandon Wantz Abo

Drilled & Completed: November, 1952 Last WO: 8/86 Hot Oil Tubing

Field: Drinkard County: Lea, New Mexico Prepared By: S. M. Stash

TD 7350' PBD 7240' DATUM 3417' RKB DIST RKB TO THF 11'

Wellhead Information:

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top of cement
Surface	<u>13-3/8"</u>	<u>36#</u>	<u>J-55</u>	<u>305'</u>	<u>300</u>	<u>Surf (Calc)</u>
Intermediate	<u>9-5/8"</u>	<u>36#</u>	<u>J-55</u>	<u>2804'</u>	<u>1000</u>	<u>Surf (Calc)</u>
Producing	<u>5-1/2"</u>	<u>17.15#</u>	<u>J-55</u>	<u>7348'</u>	<u>575/500</u>	<u>5600' (Calc)</u>
Liner						<u>Surf (Circ)</u>

Liner: Size _____ Wt. _____ Top _____ Bottom _____ TOC _____
ABO: 6990-7035', 6948-7020' (468 holes) [IP 420
Present Perforations and Formation: BOPD]; 6906-11', 6862-68' (26 holes).
BLY: 5733,41,56,67,75,85; 5802,42,53,58,66,78,85; 5901' (28 holes); 5674-80,
5697-5703 (13 holes). DRINKARD: 6474,82,90; 6503,56,62,67,71,77,82,88,95 (24 shots);
6407-15, 6420-26, 6458-65 (21 holes). [LP: 20 BOPD, 91 MCFPD]

Tubing Data: Size 2-3/8" Wt. 4.7# Grade J-55 Thd 8 rd Btmd @ ±7099'
Jts 226 Misc. _____

Packer & Miscellaneous : SN @ 7069'

PROCEDURE

1. MIRU PU. POH rods & pump. NU 3000 psi WP BOPE. Load hole w/LSW.
2. POOH 2-3/8", 4.7#, J-55, 8rd EUE tbg (226 joints).
3. RU WL unit & lubricator. Run GR/JB t/6765'. Set CIBP @ 6765'. Dump bail 35' cmt on top CIBP. RD WL.
4. RIH w/same CA w/bttm tbg @ 6650'. LD unused tbg. RD PU.

S. M. Stash

K. D. Krawietz

D. R. McKelvey

G. D. Kimbrough
7-22-87

B. N. Brown

RECEIVED
SEP 3 1987
OCD
HOBBS OFFICE

