

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> Commingle DH GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator ARCO Oil and Gas Company Div of Atlantic Richfield Co.		8. Farm or Lease Name Roy Barton
Address of Operator P. O. Box 1710, Hobbs, N M 88240		9. Well No. 2
Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard Blinbrv
11. Elevation (Show whether DF, RT, GR, etc.) 3406' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Commingle Down Hole <input checked="" type="checkbox"/> Order No. R-6783	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 3/12/82. Installed BOP. POH w/dual comp assy. DO pkr & pushed to 6593'. Set pkr @ 5492' & press test csg to 1500# for 30 mins, OK. Set pkr @ 6396' & swbd 1 BO, 11 BW. Acidized Drkd perfs 6474-6595' w/1500 gal 15% NEFE. Swbd 4 hrs, rec 2 BO. POH w/pkr. RIH w/RBP & pkr, set BP @ 5995', pkr @ 5685'. Acidized Bly perfs 5733-5901' w/2000 gal 15% NEFE acid. Swbd 3 BO, 48 BW. Retrieved BP & POH w/pkr & BP. RIH w/single comp assy. Set 2-3/8" tbg @ 6551', SN @ 6546'. Ran 2" x 1 1/2" x 16' pump on rods. On 24 hr potential test 4/03/82 pmpd 32 BO, 60 BW, 123 MCFG. Commingled downhole per OCD Order No. 6573.

FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James A. Schmidt</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>4/05/82</u>
APPROVED BY <u>Lee Clements</u>	TITLE _____	DATE <u>APR 8 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 7 1982

RECEIVED
APR 7 1982