NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

ARCO Oil & Gas Company		Roy Barton		o. 2
Location Unit Sec of Well B 23	Twp 215	Rge 37	County	Lea
Name of Reservoir or Pool	Type of Pro (Oil or Gas		Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Blinebry	011	Art. Lift	Tbg.	64/64
Lower Compl Drinkard	0il	Flow	Tbg.	18/64
	PLOW TE	ST NO. 1		
Both zones shut-in at (hour, date):			•	
Well opened at (hour, date):			Upper Completion	Lower
Indicate by (X) the zone producing.			-	•
Pressure at beginning of test		•		
Stabilized? (Yes or No)		•		24
Maximum pressure during test				Yes 24
Minimum pressure during test			· · · · · · · · · · · · · · · · · · ·	24
Pressure at conclusion of test				24
Pressure change during test (Maximum :				
Was pressure change an increase or a		•		
•		Total Tir	ne On	No Change
Well closed at (hour, date): 2:00 Oil Production During Test: 4 bbls; Grav. 38.	Gas P	roduction	on 5 Hrs. MCF; GOR 1100	00
Remarks Annual Test				
••	FLOW TEST	r NO. 2	٥	
Well opened at (hour, date): 9:00	A.M. 2-19-	80	Upper Completion	Lower Completion
Indicate by (X) the zone producing	Z····			~
Pressure at beginning of test		•		24
Stabilized? (Yes or No)				Yes
Maximum pressure during test				24
Minimum pressure during test				
Pressure at conclusion of test	•			
Pressure change during test (Yaximum m		••		
Was pressure change an increase or a d		••••••	••••	
Well closed at (hour, date)		Total time Production	on	
Oil Production During Test: bbls; Grav.	Gag Pro	duction		
Remarks Well Dead. Will Not Flow.				
		F1 22		
I hereby certify that the information knowledge.	herein conta	ined is true and co	mplete to the be	st of my
	9 And	Operator ARCO Of	/ 0	
New Mexico Oil Conservation Commissio Orig. Signed by		***	ludry V	
By Les Clements	7. 		fudry γ erations Engines	er
Title Oil & Gas thep.		Tate Februar	cy 21, 1980	

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