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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

9-17-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company

Roy Barton

Well No. 2, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

B

Sec. 23

T. 21S

R. 37E

NMPM.,

Drinkard

Pool

Unit Letter

Lea

Workover

County Date 6/1/64 8-21-64

Date 4/1/64 Completed 9-13-64

Please indicate location:

D	C	<u>X</u> B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3406' DF Total Depth 7350' PBDT 6601'

Top Oil/Gas Pay 6474' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

6474-6482', 6490-6503', 6556-6562', 6567-6571',  
6577-6582', 6588-6595'.

Perforations 6577-6582', 6588-6595'.

Open Hole - Depth 7348' Casing Shoe 7348' Depth 6450' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 79 bbls. oil, 0 bbls. water in 8 hrs, 0 min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 Gals. acid, 20,000 Gal. ref. oil & 20,000# sd.

Casing Press. 0 Tubing Press. 500# Date first new oil run to tanks Sept 3, 1964

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter Warren Petroleum Corporation

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEPT 24, 1964

Sinclair Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. B. Burns

(Signature)

Title District Superintendent

Send Communications regarding well to:

W. F. Burns

Name

Address Box 1920, Hobbs, New Mexico, 88240

By: \_\_\_\_\_

Title \_\_\_\_\_