NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Blinebry-Drinka	and a second		Lea	JUL 31	10 02 July 30, 1964	
Operator Sinclair Cil & Gas Company		Lease Roy Barton			Well No.	
ocation Unit	Section	Town			2	
f Well B	23	A 10 W 11	21-	5	Range 37-E	
. Has the New Mexico Oil Conservat	ion Commission h	eretofore authoriz-	ad the dual co	rapletion (of a well in these same pools or in the same	
somes within one mile of the subject	et well? YES	<u>A</u> NO			a went in these same pools of in the same	
. If answer is yes, identify one such Sinclair Oil & Gas	instance: Order Co., S. J.	No. <u>MC1500</u> Sarkeys No.	; Oper 1, Unit .	ator, Leaso J, Sec.	e, and Well No.: 23, T215, R37E, Lea County	
The following facts are submitted:		Upper Zone		Ī	Lower Zone	
a. Name of reservoir	······································	Blinebry C) i 1		Drinkard Oil	
b. Top and Bottom of		DITTEDLA OIT			Di Intaru ULL	
Pay Section	57	5720 - 19 70			6480 - 6600	
(Perforations)						
c. Type of production (Oil or Gas)		011			011	
d. Method of Production						
(Flowing or Artificial Lift)	1	Flowing			Flowing	
The following are attached. (Pleas Yeso. Diagrammatic Sketch of retrvals, tubing strings, in information as may be pert Yesb. Plat showing the locatio operators of all leases off	the Duai Complete cluding diameters tine nt , n of all wells on a setting applicant?)) and setting depth applicant's lease, 5 lease	all offset we	l type of pa lis on offs	size and setting, top of cement, perforate ackers and side door chokes, and such oth et leases, and the names and addresses o	
 The following are attached. (Pleas Yego. Diagrammatic Sketch of tervals, tubing strings, intiformation as may be pertified. Yesb. Plat showing the location operators of all leases off No c. Waivers consenting to subseen furnished copies of the well thereon. (If such log is not supple to the subset of the such log is not supple to the such log is not supple to the subset of the such log is not supple to the such log is not supple to the subset of the such log is not supple to the supple to th	the Duai Complete cluding diameters tinent. n of all wells on a setting applicant? tech dual completion he application.* I or other accepts of available at the)) ion, showing all ca and setting depth applicant's lease, s lease. on from each offset ble log with tops a time application.	 location and all offset we operator, or and bottoms outs filed if shorts 	l type of pr lis on offs is lieu the f producing	size and setting, top of cement, perforate ackers and side door chokes, and such oth et leases, and the names and addresses o reof, evidence that said offset operators 1 g zones and intervals of perforation indica	
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<u>Company</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

ing Singleton // (¥., 115 Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

after said twenty-day period, no protest not request for heating is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unsubadox well location and/or a non-standard protation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.