

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date October 13, 1954

Sinclair Oil & Gas Company

Roy Barton

2

Operator

Lease

Well No.

Name of Producing Formation Blinebry

Pool Blinebry Gas

No. Acres Dedicated to the Well 120

SECTION 23

TOWNSHIP 21-S

RANGE 37-S

Tidewater •1	Toklan ⊙2	Sinclair Oil & Gas 660 2 ⊙ 660	Magnolia ⊙1 Williamson
 ⊙2 L. A. Williamson	 •1	 660 1 • 660	 660 3 • 660 Roy Barton
Shell •3	 ⊙2	Sinclair Oil & Gas ⊙1	 •3
 ⊙1	 •4 S. J. Barkey's	 •2	

I hereby certify that the information given above is true and complete to the best of my knowledge.

● Oil Well

⊙ Blinebry Gas

⊙ Tubb Gas

Name B. M. Anderson

Position Petroleum Engineer

Representing Sinclair Oil & Gas Company

Address Fort Worth, Texas

(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes ~~No~~ .
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage?
~~No~~ No. .

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

COUNTY	LEA	FIELD	Wantz	STATE	NM																												
OPR	ARCO O&G			A. 30-025-06764																													
NO	2	LEASE	Barton, Roy	MAP																													
Sec 23, T21S, R37E			CO-ORD																														
660 FNL, 1980 FEL of Sec			3-1-46 NM																														
3 mi NE/Eunice			RE SPD 3-11-84 RE CMP 12-12-84																														
CSC	<table border="1"> <thead> <tr> <th colspan="4">WELL CLASS: INIT DX FIN DO LSE. CODE</th> </tr> <tr> <th>FORMATION</th> <th>DATUM</th> <th>FORMATION</th> <th>DATUM</th> </tr> </thead> <tbody> <tr> <td>13 3/8-300-300 sx</td> <td></td> <td></td> <td></td> </tr> <tr> <td>9 5/8-2802-1000 sx</td> <td></td> <td></td> <td></td> </tr> <tr> <td>5 1/2-7149-575 sx</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2 3/8-6831</td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="2">TD 7350 (WFMP)</td> <td colspan="2">PBD 7240</td> </tr> </tbody> </table>					WELL CLASS: INIT DX FIN DO LSE. CODE				FORMATION	DATUM	FORMATION	DATUM	13 3/8-300-300 sx				9 5/8-2802-1000 sx				5 1/2-7149-575 sx				2 3/8-6831				TD 7350 (WFMP)		PBD 7240	
WELL CLASS: INIT DX FIN DO LSE. CODE																																	
FORMATION	DATUM	FORMATION	DATUM																														
13 3/8-300-300 sx																																	
9 5/8-2802-1000 sx																																	
5 1/2-7149-575 sx																																	
2 3/8-6831																																	
TD 7350 (WFMP)		PBD 7240																															

IP (Abo) Perfs 6862-7035 F 25 BOPD. Pot based on 24 hr test thru 1 chk. GOR 2920; gty 41.7; CF Pkr; TP 23

CONTR	OPRS ELEV	3406 GR	SUBJ
-------	-----------	---------	------

F.R.C. 3-2-85 OWWO
 PD 7240 WO
 (Orig. Sinclair Oil & Gas, Cmp. 12-27-52
 thru (Abo) Perfs 6942-7035, OTD 7350; OWWO &
 Re-Cmp. 9-16-54 dual thru (Blinebry) Perfs
 5592-5634 & (Abo) Perfs 6942-7035, OTD 7350;
 OWWO & Re-Cmp. 4-2-62 dual thru (Blinebry)
 Perfs 5592-5634 & (Abo) Perfs 6942-7035,
 OTD 7350; OWWO & Re-Cmp. 9-12-64 dual thru
 (Blinebry) Perfs 5733-5901 &
 (Drinkard) Perfs 6474-6595,
 OTD 7350, OPB 6601; OWWO & Re-Cmp. 4-3-82 by
 Arco O&G thru (Blinebry-Drinkard) Perfs 5733-
 6595, OTD 7350, OPB 6601)
 2-25-85 TD 7350; PBD 7240; Complete
 Acid (6474-6595) 1500 gals (15% NEFE)
 Swbd 2 BO + 39 BW in 4 hrs (6474-6595)
 3-1-46 NM

LEA
ARCO O&G

Wantz
2 Barton, Roy
Sec 23, T21S, R37E

NM
PAGE #2

2-25-85

Continued

Acid (5733-5901) 2000 gals (15% NEFE)

Swbd 3 BO + 48 BW in 5 hrs (5733-5901)

DO to 7240

Perf (Abo) 6862-6868, 6906-6911 w/2 SPF

Perf (Drinkard) 6407-6415, 6420-6426, 6458-

6459, 6463-6465 w/1 SPF

Perf (Bliebry) 5674-5680, 5697-5703 w/1 SPF

3-1-46 NM

2-25-85

Continued

Acid (6862-7035) 8000 gals (15% NEFE)

Pkr @ 6831

Will downhole commingle

Abo w/Drinkard & Bliebry @ later date

3-2-85

COMPLETION ISSUED

3-1-46 NM
IC 30-025-70099-8

COUNTY	LEA	FIELD	Blinebry-Drinkard		STATE	NM																								
OPR	ARCO OIL & GAS CO.				API	30-025-06764																								
NO	2	LEASE	Barton, Roy		MAP																									
	Sec 23, T21S, R37E				COORD																									
	660 FNL, 1980 FEL of Sec				RE-	5-1-40 NM																								
	3 mi NE/Eunice				RE-SPD	3-28-82 CMP4-3-82																								
CSC	13 3/8-300-300 sx 9 5/8-2802-1000 sx 5 1/2-7349-575 sx 2 3/8-6551				WELL CLASS: INIT DX FIN DO LSE CODE <table border="1"> <thead> <tr> <th>FORMATION</th> <th>DATUM</th> <th>FORMATION</th> <th>DATUM</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>		FORMATION	DATUM	FORMATION	DATUM																				
FORMATION	DATUM	FORMATION	DATUM																											
	ID 7350 (WFMP)				PBD	6601																								
IP (Blinebry-Drinkard) Perfs 5733-6595 P 32 BOPD + 60 BW. Pot based on 24 hr test. GOR 3844; gty (NR)																														
CONTR	OPRS ELEV 3416 DF				sub-s																									

F.R.C. 5-1-82 OWWO
 PD 6601 WO (Blinebry & Drinkard)
 (Orig. Sinclair Oil & Gas Co., comp 12-27-52
 thru (Abo) Perfs 6942-7035, OTD 7350;
 OWWO & Re-cmp 9-16-54 dual thru (Blinebry)
 Perfs 5592-5634 & (Abo) Perfs 6942-7035, OTD
 7350; OWWO & Re-cmp 4-26-62 dual thru
 (Blinebry) Perfs 5592-5634 & (Abo) Perfs
 6942-7035, OTD 7350; OWWO & Re-cmp 9-12-64
 dual thru (Blinebry) Perfs 5733-5901 &
 (Drinkard) Perfs 6474-6595, OTD 7350, OPB
 6601)
 4-26-82 TD 7350; PBD 6601; Complete
 Acid (6474-6595) 1500 gals
 Swbd 2 BO (6474-6595)
 Acid (5733-5901) 2000 gals
 Swbd 3 BO + 48 BW (5733 -5901)
 Downhole Commingling 5-1-40 NM

LEA
ARCO OIL & GAS CO.

Blinebry-Drinkard
2 Barton, Roy
Sec 23, T21S, R37E

NM
Page 2

5-1-82

COMPLETION ISSUED

5-1-40 NM
IC 30-025-70395-82

COUNTY	LEA	FIELD	Blinebry/Drinkard	STATE	N.M.	OWWO
OPR	SINCLAIR OIL & GAS COMPANY					
	2 Barton, Roy					
	Sec. 23, T-21-S, R-37-E					
	660' fr N Line & 1980' fr E Line of Sec.					
	Re-Spud 8-21-64; Re-Comp 9-12-64 (B) CLASS					
	Re-Comp 9-3-64 (D)					
CSG & SX - TUBING	FORMATION		DATUM		FORMATION	
13 3/8" 300' 300						
9 5/8" 2802' 1000						
5 1/2" 7349' 575						
LOGS EL GR RA IND HC A						
	TD 7350', PBD 6601'					
IP Blinebry Perfs 5733-5901' Flwd 255 BOPD. Pot. Based on 11 hr test of 117 BO thru 16/64" chk., TP 150#, gravity 38.1, GOR 970.						
IP Drinkard Perfs 6474-6595' Flwd 237 BOPD. Pot. Based on 8 hr test of 79 BO thru 16/64" chk., TP 500#, GOR 1120.						
Distribution limited and publication prohibited by subscribers' agreement. Reproduction rights reserved by Williams & Lee Scouting Service, Inc.						
CONT.	PROP		DEPTH		TYPE	
DATE						

F.R.C. 10-8-64; OWWO, OTD 7350'
 Orig comp Wantz-Abo 6948-7030' & Blinebry Gas
 5592-5634'.
 10-5-64 TD 7350', PBD 6601', COMPLETED.
 Squeezed perfs 5592-5634' & 6948-7030'
 CO to 6601'
 Perf (Drinkard) 6474-82', 6490-6503', 6556-
 62', 6567-71', 6577-82', 6588-95'
 Ac. 1500 gals.,
 Frac 20,000 gals oil + 20,000# sd. 6474-6595'.
 Perf (Blinebry) 5733-41', 5756', 5767', 5775',
 5785', 5802-42', 5853', 5858', 5866', 5878',
 5885', 5901'
 Ac. 2000 gals.
 Frac 20,000 gals oil + 20,000# sd.