

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company	8. Farm or Lease Name Roy Barton
3. Address of Operator P.O. Box 1610, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz Abo/Bly/Drkd
15. Elevation (Show whether DF, RT, GR, etc.) 3404 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☒ P&A the Wantz Abo

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a triple down-hole commingled Abo/Bly/Drkd
Propose to abandon the Wantz Abo as follows:

1. POH w/CA.
2. Set CIBP at 6780 & dump 35' cmt on top.
3. Re-run CA.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. GosnellTITLE Engr. Tech. 915-688-5672DATE 9-1-87

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE _____

DATE SEP 4 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 3 1987
OCD
HOBBS OFFICE

WORKOVER PROCEDURE

DATE 6/14/87

Well No. & Type of Job Roy Barton #3 - Abandon Wantz Abo

Drilled & Completed: February, 1953 Last WO: 6/85 Triple Downhole

Field: Drinkard County: Lea, New Mexico Prepared By: S. M. Stash

TD 7993' PBD 7258' DATUM 3415' RKB DIST RKB TO THF 11'

Wellhead Information: _____

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top of cement
Surface	<u>13-3/8"</u>	<u>36#</u>	<u>J-55</u>	<u>306'</u>	<u>350</u>	<u>Surface (Circ)</u>
Intermediate	<u>8-5/8"</u>	<u>24/36#</u>	<u>J-55</u>	<u>2810'</u>	<u>1200</u>	<u>450' (TS)</u>
Producing	<u>5-1/2"</u>	<u>15.5#</u>	<u>J-55</u>	<u>7348'</u>	<u>500</u>	<u>4080' (TS)</u>
Liner	_____	_____	_____	_____	_____	_____

Liner: Size _____ Wt. _____ Top _____ Bottom _____ TOC _____

Present Perforations and Formation: ABO: 7000-7155' (620 shots) [IP 163 BOPD];
6838,53,54,55,60,74,89,95,96,97; 6937,38,64,68; 7165,75,7210. DRINKARD: 6460,72,80,
87, 91; 6503,12,18,32,43,60,74; 6586 (13 shots). BLINEBRY: 5826,31,55,72;
5958,68,78; 6025 (8 shots); 5769,80; 5805,09,13,76,83,88,96; 5900,08,16,28,72,89,94;
6000,70,88,92 (20 shots).

Tubing Data: Size 2-3/8" Wt. 4.7# Grade J-55 Thd 8 rd Btmd @ 7200'±
Jts 229 Misc. _____

Packer & Miscellaneous : SN @ 7174'

PROCEDURE

1. MIRU PU. POH rods & pump. NU 3000 psi WP BOPE. Load hole w/LSW.
2. POOH 2-3/8", 4.7#, J-55, 8rd tbg (229 joints).
3. RU WL unit & lubricator. Run GR/JB t/6780'. Set CIBP @ 6780'. Dump bail 35' cmt on top CIBP. RD WL.
4. RIH w/same CA w/bttm tbg @ 6650'. LD unused tbg. RD PU.

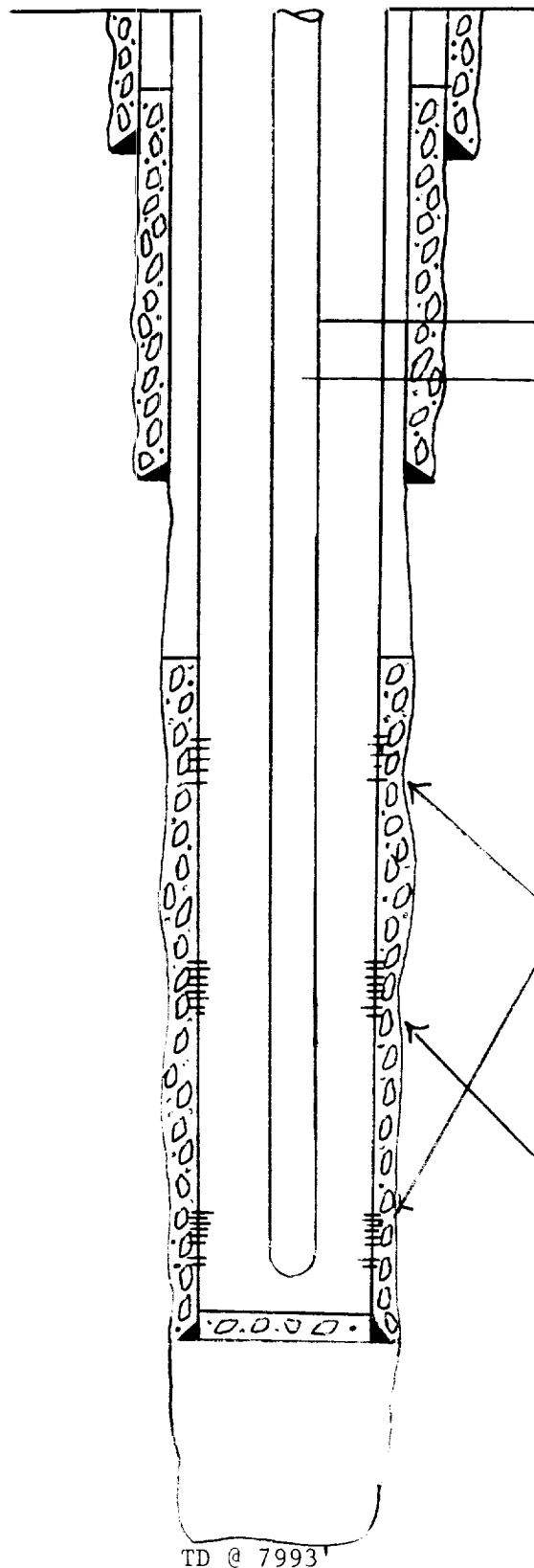
S. M. Stash

K. D. Krawietz

D. R. McKelvey

G. D. Kimbrough

B. N. Brown



GL @ 3404' and RKB @ 3415'

13-3/8", 36#, J-55 csg @ 306' cmt'd w/
350 sx cmt
TOC +50' - 8 5/8"

2-3/8", 4.7#, J-55, 8rd tbg (229 jnts)

ROD STRING: 2"X1/4"X12' RHTC, 1-2"X5/8"
pony, 118--5/8" rods, 87-3/4" rods

8-5/8", 24 & 36#, J-55 csg @ 2810' cmt'd
w/ 1200 sx cmt

TOC @ 4080' (TS)

Wantz Abo Perfs: 7000'-7155' (620 shots)
6838, 53, 54, 55, 60, 74, 89, 95, 97, 6
38, 64, 68, 7165, 75, 7210

Bly Perfs: 5826, 31, 55, 72, 5958, 68,
78, 6025 (8 shots). 5769, 80, 5805, 09,
13, 76, 83, 88, 96, 5900, 08, 16, 28, 7
89, 94, 6000, 70, 88, and 92 (20 shots)

Squeezed crig Bly perfs f/5769-6092'
w/ 100 sx cmt in 1984

Drinkard Perfs: 6460, 72, 80, 87, 91,
6503, 12, 18, 32, 43, 60, 74, 6586
(13 shots)

Squeezed crig Drinkard perfs f/ 6475-65
in 1970 w/ 30 sx cmt
PBSD @ 7258'

5 1/2", 15.5#, J-55 csg @ 7348' cmt'd w/
500 sx cmt (Orig PBSD @ 7338')

TD @ 7993'

RECEIVED
SEP 8 1967
HONORS OFFICE