	DISTRIBUTION	N MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		SSION	Form C-104 Supersedes Old C-104 and C-11 Elfoctivo 1-1-65		
-	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	OPERATOR PRORATION OFFICE Operator ARCO 011 and Gas	s Company				<u> </u>	
	Division of Atlantic Richfield Company						
	P. O. Box 1710, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box) New Well Recompletion X	Change in Transporter of: Oil Dry Gas		explainy			
	Change in Ownership	Casinghead Gas Conden	sate				
1	f change of ownership give name and address of previous owner		<u> </u>				
I. <u>1</u>	DESCRIPTION OF WELL AND L	EASE	ormation	Kind of Lease	Le	ase No.	
	Lease Name Roy Barton	3 Blinebry Oil		State, Federal or Fee	Fee		
	Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East						
	Line of Section 23 Town	nship 215 Range	37Е , ммрм	, Lea		County	
I. 1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S L Nitzer (Cine address	in which approved car	y of this form is to be se	ent)	
	Name of Authorized Transporter of Oll [X] or Condensate		Box 2528, Hob	bs, N.M. 8824	0		
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, OK 74102				
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 23 21 37	ls gas actually connect Yes		4/85		
ו : ע	If this production is commingled wit COMPLETION DATA			number:	Back Same Restv. Di	H. Besty	
••	Designate Type of Completio	n - (X) X Gas Well	New Well Workover		1 I 1 I	X	
	Date Routized WO commenced	Date Compl. Ready to Prod. 6/15/85	Total Depth 7993		т. д. 258'		
	6/2/85 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay 5769 ¹		ng Depth 206 '		
	Perforations 5769, 80, 580	Blinebry Oil & Gas 5, O9, 13, 76, 83, 88, 9		. 78. 1	h Casing Shoe 348 '		
			CEMENTING RECORD		SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT		
	No change in original ca	sing record					
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total vol epth or be for full 24 how	a)		top allo	
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	6/15/85	6/24/85	Pump Casing Pressure Ch		oke Size		
	Length of Test 24 hrs	-	Water - Bbls.	Gae	- • MCF		
	Actual Prod. During Test	011-Bbla. 42-14	10		122		
	52 bbls 42 / 7 10						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	F Gra	rity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Cho	ke Size		
	CERTIFICATE OF COMPLIAN	CF	OIL	CONSERVATIO	N COMMISSION		
VI			APPROVED	AUG - 1 1985			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
	Non Shackelling		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells.				
	Engrg, Tech. Spec. (Title)						
	7/31/85 (Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip				
			Separate For completed wells.	UR C-INA MURI DA	HTAR TAL CRAN MARL W		