DISTRIBUTION SANTA FE		CONSERVATION COMM	IISSION	Form C-104 Supersedes Old C-104 and C-
FILE	KEGOEST	AND		Effective 1-1-65
U.\$.G.\$.	AUTHORIZATION TO TRA		NATURAL GA	AS.
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator ADCO 041 and Ca	<u> L</u>	· · · · · · · · · · · · · · · · · · ·		
Operator ARCO Oil and Ga Division of Atlantic Ri	s Company chfield Company			
P. O. Box 1710, Hobbs.	Novy Morrison 999/0			
Reason(s) for filing (Check proper box)	New Mexico 88/40	Other (Please	explain)	
New Well	Change in Transporter of:		,	
Recompletion X	Oil Dry Go	ıs 🔲		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE			
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.
Roy Barton	3 Drinkard		State, Federal o	or Fee Fee
Unit Letter H ; 1980	Feet From The North Lin	ne and 660	Feet From Th	• East
Line of Section 23 Tow	mship 21S Range	37E , NMPM	•	Lea County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil			o which approve	copy of this form is to be sent)
Texas New Mexico Pipelir		Box 2528, Hobb		
Name of Authorized Transporter of Cas			7.7	l copy of this form is to be sent)
Warren Petroleum Company		Box 1589, Tuls		a 74102
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge.	Yes		/14/85
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:	
Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v
Date Sprack WO commenced	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
6/2/85	6/15/85	7993'	ľ	7258'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		7230 Tubing Depth
3404	Drinkard	6460'		7206 '
Perforations			1	Depth Casing Shoe
6460, 72, 80, 87, 91,	6503, 12, 18, 32, 43, 60	, 74, 6586'		7348'
	TUBING, CASING, AND	1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	:T	SACKS CEMENT
No change in casing red	ord			
The change in casting red				
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) abla for this de	pth or be for full 24 hours,)	I must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift,	etc.j
6/15/85	6/24/85	Pump Casing Pressure	1 2	Choke Size
Length of Test	Tubing Pressure	County Lines ma	[]	
24 hrs Actual Prod. During Test	Oil - Bbis.	Water-Bbis. Gas-		Gas - MCF
52 bb1s	42 /2	10		122
0- 0020		<u> </u>		
GAS WELL		T =		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size

OIL CONSERVATION COMMISSION

BY.

TITLE .

I. CERTIFICATE OF COMPLIANCE

1.

I.

V.

V.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

lon,	Sha	ckilford	
Engrg.			
		(Signature)	

7/31/85

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo shie on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

AUG - 1 1985

ENGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multi; completed wells.