	DISTRIBUTION		CONSERVATION COM	-
	SANTA PE		FOR ALLOWABLE	Perm C-104 Supersodes Old C-106 and C-1
	PILE		AND	Effective 1-1-85
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	iAS
	TRANSPORTER OIL GAS			
1.	OPERATOR PRORATION OFFICE			
	Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company			
	Address			
	P. O. Box 1710, Hobbs, New Mexico 88240 Reesen(s) for filing (Check proper box) New Well Charge in Transporter of:			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	oil testing allow	able for the month of
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
n.	DESCRIPTION OF WELL AND	EASE	ormation Kind of Lease	Legae No.
	Roy Barton	3 Wantz Abo	State, Føderal	Lease No.
		O Feet From The North Lin	e and <u>660</u> Feet From T	heEast
	Line of Section 23 Tow	nship 21S Range 3	7Е <b>, ммрм,</b> Lea	County
n.	DESIGNATION OF TRANSPORT		IS	
	Name of Authorized Transporter of Oil Texas New Mexico Pipeli		Address (Give address to which approv Box 2528, Hobbs New Mey	
	Name of Authorized Transporter of Casinghead Gas 🔯 👘 or Dry Gas 🦲		Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74102	
	Warren Petroleum Corpor If well produces oil or liquids, give location of tanks.	arion Unit Sec. Twp. Fige.	is gas actually connected? When	n
	If this production is commingled wit	h that from any other lease or pool,		_/15/70
v.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u></u>		
<b>.</b>				
▼.	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 houre)         Date First New Oil Run To Tanks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	th of Test Tubing Pressure		Choke Size
	Actual Prod. During Test	Oli-Bble.	Casing Pressure	Gas-MCF
	Return From During Fort			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		FION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BASS AND RELEVANDED TO AN ANTAL	
	Λ			
	- l'Ann		This form is to be filed in co If this is a request for allows	ble for a newly drilled or deepened
	(Signarwe) Dist. Prod. Supv.		well, this form must be accompanied by a tabulation of the deviation tests taken on the well is accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner	
	(Title) 12/6/84			
	(Da	e)	well name or number, or transporte Beparate Forms C-104 must	be filed for each pool in multiply
			completed wells.	