

JIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Roy Barton
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3404' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER Commingle Drkd & Wantz Abo downhole w/existing Blinebry ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate & treat Wantz Abo and Drinkard zones and complete downhole with present Blinebry Oil & Gas zone in the following manner:

1. RU, POH w/rods & pump. Install BOP & POH w/compl assy. CO to 6410' PBD. DO cmt retr @ 6410' & cmt to top of pkr @ approx 6925'. Mill out pkr @ 6925' & rec perforating gun @ approx 7306'
2. Perf Abo 7166-7333'. Set pkr approx 6900' & acidize w/3000 gals 15% NEFE. Swab back load & test. Pull pkr. Set RBP @ approx 6760'.
3. Perf Drkd 6484-6718'. Set pkr @ 6400' & acidize perms 6484-6718' w/1000 gals 15% NEFE acid. Swab back load & test.
4. Rel pkr. Move RBP to 6150'. Set pkr @ 5660' & acidize perms 5769-6092' w/1000 gals 15% NEFE. Swab back load & test.
5. RIH w/compl assy, set SN @ 7300'. Run pump & rods. Return to production upon OCD approval of triple commingle downhole application.

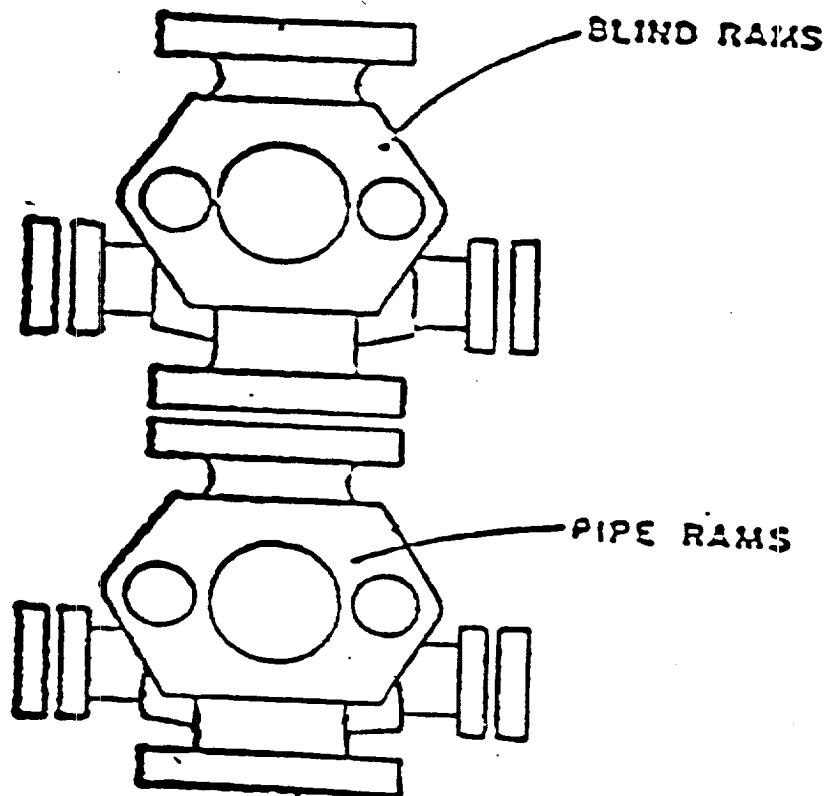
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph E. Bullock TITLE Drllg. Engr. DATE 7/31/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG - 7 1984

CONDITIONS OF APPROVAL, IF ANY:



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Roy Barton

Well No. 3

Location 1980' FNL & 660' FEL

Sec 23-21S-37E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. A wellhead fittings to be of sufficient pressure to operate in a safe manner.