

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Roy Barton	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Blinebry Oil	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P.O. Box 1978, Roswell, New Mexico 88201
4. Location of Well
UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N14MPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3404' Grd

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

of Abo & Drinkard ☒

OTHER Recomplete in Blinebry Oil ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started operations 1/2/70. Could not pull Baker receptacle and seal assembly from 415-D pkr @ 6950'. Receptacle & tailpipe was plugged. Tstd to 2000#, held OK. Spotted 10 sk cement plug from 6950-6869'. Set cement retainer @ 6425' and squeezed Drinkard perfs 6475-94 w/30 sx Class C cement to 3400#. Left 15' of cement on top of retainer. PBD = 6410'. Perforated 5759-60 w/4 JS for block squeeze in Blinebry. Squeezed w/125 sx Class C cement in 2 stages to 5000#. WOC 24 hrs. Drilled out and tested squeeze job to 1500# for 30 min. Held OK. Perforated Blinebry w/1 JS ea @ 5769, 5780, 5805, 5809, 5813, 5876, 5883, 5888, 5896, 5900, 5908, 5916, 5928, 5972, 5989, 5994, 6000, 6070, 6088 and 6092 (20 holes). Treated w/1000 gallons 15% HCl & ball sealers and 27,000# 20/40 sand in 24500 gallons slick oil @ 10.8 BPM w/6700#. Job complete @ 2:55 PM 1/9/70. Swabbed & flowed well until all load oil recovered. On 24 hr test 1/20/70 well flowed 70 BO & 19 BW. Well completed w/2" tubing and packer set at 5747'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. D. Bletcher

TITLE Dist. Drlg. Supervisor

DATE 1/26/70

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: