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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator <b>Atlantic Richfield Company</b>		7. Unit Agreement Name
3. Address of Operator <b>P.O. Box 1978, Roswell, New Mexico 88201</b>		8. Farm or Lease Name <b>Roy Barton</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>23</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		9. Well No. <b>3</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3404' Grd.</b>		10. Field and Pool, or Wildcat <b>Wantz Abo/Drinkard</b>
12. County <b>Lea</b>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

**Abo & Dkd**  
PLUG AND ABANDON ☒  
CHANGE PLANS ☐

OTHER **Recomplete in Blinebry** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Combined production from the Abo & Drinkard zones has declined to less than 10 BOPD and both zones are considered to be depleted. We propose to P & A the Abo zone by placing a DR plug in 415-D packer @ 6950' and capping w/10 sx of cement. P & A the Drinkard zone by setting a cast iron retainer at 6425' and squeeze cementing perforations 6475-6594' w/100 sx of cement. Block squeeze the top of the Blinebry w/50 sx thru perforations @ 5760'. Perforate Blinebry w/one 0.42" jet at 5769, 5780, 5805, 5809, 5813, 5876, 5883, 5888, 5896, 5900, 5908, 5916, 5928, 5972, 5989, 5994, 6000, 6070, 6088 & 6092'. These perforations will be treated w/1000 gallons 15% HCl acid and 30,000 gallons of oil and 40,000# of 20/40 sand. The well will be completed as a single Blinebry producer.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED **O. D. Bratches**

TITLE **Dist. Drlg. Supervisor**

DATE **12-26-69**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: