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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Ga: must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator Clease Sec. 3.2. T. 2.3. R. 3.5. R. 3.5. NMPM. Sec. 3.2. T. 2.3. R. 3.5. NMPM. Sec. 3.2. T. 2.3. R. 3.5. NMPM. Sec. 3.5. T. 2.5. R. 3.5. NMPM. Sec. 3.5. T. 2.5. NMPM. Sec. 3.5. Top O1/Ous Per St. 5.5. Sec. 3.5.	Please indicate location: Description D	County. Date Spudded	Completed PBTD 7338 Printer4 5, 6557-59, 6576-80 Depth Tubing Cho in hrs, min. Siz
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