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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 E Bro adway, Hobbs, N.M.			
Lease Ray Barton	Well No. 3	Unit Letter H	Section 23	Township 21N	Range 37E
Date Work Performed see below	Pool Drinkard	County Lin			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **DUAL COMPLETION IN THE DRINKARD ZONE**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8-17-63 7338PBTB-Moved in DDW (Bartman & Whitsett, Inc). Pulled Wants Aho Zone Tbg.
 8-18-63 Set Model B Production Packer at 6950.
 Perforated Drinkard Zone 6475-77, 6488-92, 6495-97; 6543-45, 6557-59, 6578-80 and 6592-94 w/3/8 1/2" holes.
 8-19-63 Run 2" tbg to 6609 w/packer at 6436. Had acid washed Drinkard Perforations w/500 gals Max Press 2700, Min Press 2500, inj rate 2 BPM. Shotted 10 bbls new oil & 43 bbls lead water in 11 hrs. Pulled 2" tbg & packer and run 3-1/2" tubing & packer to 6430.
 8-21-63 Sandoil free treated Drinkard perf's w/20,000 gals refined oil & 20,000 lbs sand. Max Press 5750, Min Press 4400, inj rate 12.5 BPM (free oil preceded by 1000 gals acid).
 8-24-63 Flowed & recovered lead oil. ON POTENTIAL TEST - well flowed 13 1/2 bbls new 48.0 gravity oil & no water in 12 hours ending 6:00 PM 8-24-63 thru 16/64" choke, Tbg Press 600#, Gog Press: Packer, GOR 1770 to 1., for a 24 hour calculated potential of 268 bbls oil per day.
 8-25-63 Killed well & pulled 3-1/2" tbg. Ran Wants Aho Zone 2" OB tbg & landed in Model B Production Packer. (cont'd back of sheet)

Witnessed by W.L. Sisson	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3425	T D 7993	P B T D 7338	Producing Interval	Completion Date 3-1-53
Tubing Diameter 2-3/8	Tubing Depth 7146	Oil String Diameter 5-1/2	Oil String Depth 7348	

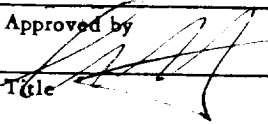
Perforated Interval(s) 7000-7155	Open Hole Interval	Producing Formation(s) Wants Aho
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name L. C. Brown
Title Dist. Supt.	Position Dist. Supt.
Date 8-25-63	Company Sinclair Oil & Gas Company

Originals: OGC; cc:RWB,File

8-28-63 Run Retard Zone 2" @ 430 to 435, scrubbed the zone and returned to production, scrubbed and killed Retard Zone off and then shut in.
8-30-63 1350712 - completed as a final completed well in the Retard Zone - preparing to take packer leakage test.