## State of New Mexico Enc., y, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

Form C-105

1625 N. French Dr., Hobbs,	NM 88240								Revised March 25, 19		
<u>DISTRICT II</u>								WELL API NO.			
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION							30-025-06766				
					South Pacheco			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505						L	STATE	FEE			
DISTRICT IV							6. State Oil &	& Gas Lease No.			
2040 South Pacheco, Santa			DEGGL IN DIVISION				VIIIIIIIIIIII				
	LL COMPL	ETION OR	RECOMPLETION	N REPORT	AND LO	OG					
la. Type of Well: OIL WELL	Пс	AS WELL	□ DRY ☑ C	THER Inje	ection		7. Lease Nat	ne or Unit Agreemen	it Name		
b. Type of Completion:		45 WELL	Northwest Driedward Livit								
1	<del></del>		Northeast Drinkard Unit								
☐ New Well	Workove	r 🔲 Dee	epen 🔲 Plug Back	Diff	. Resvr.	✓ Other					
2. Name of Operator							8. Well No.				
Apache Corpora	ition			915	WFX-759						
3. Address of Operator				7			9. Pool name				
	Blvd., Ste. 1	00, Houstor	n, Texas 77056-440	00 / 713-296	6-6000		Eunice	N., Blinebry	-Tubb-Drinkard		
4. Well Location	_										
Unit Lette		1980	Feet From The	South	Line and	1980	Feet From Th	<sub>Ea</sub>	StLine		
Sectio		Township	21S	Range	37E	NMI		County	····		
10. Date Spudded	11. Date T.D. Re	ached	12. Date Compl. (Ready to Pro	,	13. Elevati	ons (DF& RKB, RT, G		14. Elev. Casingl	nead		
15. Total Depth	16. Plug Ba	ck T D	8/3/00 17. If Multiple Compl. 1			3396'	GR				
6700	io. Piug Ba	6700	Many Zones?	HOW		18. Intervals Drilled By	Rotary Tools		Cable Tools		
19. Producing Interval(s), o	f this completion - 1			ction Interv	79]	Dilled By		20. Was Direction	nol Suran Mada		
Blinebry 5678 -	-	-	rd 6486 - 6700	CHOII IIICI V	vai			20. Was Direction	nai Survey Made		
21. Type Electric and Other		27111110			<u></u>		22. Was Wel	l Cored			
23.			CACING DE	CODD (D							
CASING SIZE	WEIGH	ΓLB./FT.	CASING RE								
10-3/4	T	6#	DEPTH SET 270	HOLE S 12-1/4			NTING REC		AMOUNT PULLED		
7-5/8			2933	9-5/8		200 sx / Circ					
5-1/2	26# 17#		6000 6-3/4					(TC)			
J-112	+	Ι.π	0000	0-3/-	t	230 SX / TOC	<u> @ 3820</u>	(15)			
-									<u> </u>		
24.		LINER RE	CORD		25.			TUBING REC	CORD		
SIZE	TOP	воттом	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
3-1/2	6000	6650	150			2-3/8			5594		
26. Perforation record	d (interval, size	, and number)				D, SHOT, FRAC	TURE, CEM	ÆNT, SQUEEZ	E, ETC.		
DI' 1 5670 5700	00 20 42 04	5000 00 10	00 44 50 60 64 64			PTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
			28, 44, 59, 62, 64, 74,		3	678 - 5908	Acidize w	/ 2000 gals 15%	HCL HCL		
			03, 13, 17, 26, 30, 43,		<u> </u>						
54, 63, 69, 81, 6104		Holes				609 - 5649					
*5609-5649 (Abane	nonea)		Cement s	queeze w/ 305 s	X						
						<u> </u>					
					5	962 - 6700	Acidize w	/ 2000 gals 15%	HCL		
								· · · · · · · · · · · · · · · · · · ·			
Drinkard 6486, 92, 6		4, 38, 42, 45, 5	55, 63, 73, 94, 6603,				<b> </b>				
06, 11, 19, 29 - 4"											
6650 - 6700 (Open ]	Hole)			DDCDM	1						
28. Date First Production			Deadystian hasthad	PRODUC							
8/3/00	Production Method	(Filowing, gas iiji, j	pumping - siv	е апа туре ритр)		Well Stat	tus (Prod. or Shut-in)				
Date of Test	Hours Teste	d	Choke Size Prod'n	For (	Oil - Bbl.	Gas - MCF	Water - 1	ВЫ,	Injecting  Gas - Oil Ratio		
			Γest Pe	eriod			1		··		
Flow Tubing Press.	Casing Pressi		24- Oil - Bbl.	Gas - M	CF	Water - Bbl	. [	0	il Gravity - API - (Corr.)		
20. Disposition of Co. (f. )	Lurad (au 6:2)	Hour Rate									
29. Disposition of Gas (Sola	i, useu jor jilel, vent	eu, e1C.)						Te	st Witnessed By		
30. List Attachments			<del></del>								
C-103 Sundry N	otice / MIT	Chart									
31. I hereby certify that the	information shown	on both sides of th	is form is true and complete to		wledge and be	lief					
Signature	· Who	1 1 0	rab russy	Printed Name Del	bra J. Aı	nderson	Title Sr	Engineering	g Technician Date 8/25/0		
1		<del>~/(_×_X</del>						D111-V1111	0		

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T.	Canyon Strawn Atoka Miss Devonian Silurian Montoya Simpson		F. Ojo Alamo F. Kirtland-Fruitle F. Pictured Cliffs F. Cliff House F. Menefee F. Point Lookout F. Mancos	and	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert
T. T. T. T. T. T. T. T.	Atoka Miss Devonian Silurian Montoya Simpson		Γ. Pictured Cliffs Γ. Cliff House Γ. Menefee Γ. Point Lookout		T. Penn. "D" T. Leadville T. Madison T. Elbert
T. T. T. T. T. T. T.	Miss Devonian Silurian Montoya Simpson		T. Cliff House T. Menefee T. Point Lookout		T. Leadville T. Madison T. Elbert
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T. T. T.	Silurian Montoya Simpson		Γ. Point Lookout		T. Elbert
T. T.	Montoya Simpson				
T.	Simpson		<ul><li>Γ. Mancos</li></ul>		
Т.	•		-		T. McCracken
			Γ. Gallup		T. Ignacio Otzte
Т.	McKee		Base Greenhorn		T. Granite
<del></del>	Ellenburger		T. Dakota		Т.
	Gr. Wash		T. Morrison	<del></del>	T
<del></del>	Delaware Sand		T. Todilto		Т
	Bone Springs		T. Entrada		Т.
			-		Т
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T				~~	T
to					
to		No. 4, from			to
	to			feet	
	Lithology	From	То	Thickness in Feet	Lithology
				) 1 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	MIN TO SEE
	T. T. to to Tinflow and elevatio	T. T. OIL OR  to IMPOR  inflow and elevation to which water rose in  to  to  to  LITHOLOGY RECOR	T.  T.  OIL OR GAS SAND  to No. 3, from  No. 4, from  IMPORTANT WA  inflow and elevation to which water rose in hole.  to  to  to  to  to  to  to  to  to  t	T. T. Chinle T. T. Permain T. Permain T. Penn "A"  OIL OR GAS SANDS OR ZONI  to No. 3, from  IMPORTANT WATER SANDS  inflow and elevation to which water rose in hole.  to  to  to  to  to  to  to  to  to  t	T. T. Chinle T. T. Permain T. T. Penn "A"  OIL OR GAS SANDS OR ZONES  to No. 3, from to No. 4, from  IMPORTANT WATER SANDS  inflow and elevation to which water rose in hole.  to feet to feet LITHOLOGY RECORD (Attach additional sheet if necessary)  Thickness in