District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico E... y, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

					DLE AND A	Ulhur	KIZAI	ION TO TE	OGRID Number		
31 F	1 4 4	¹ Opera	ator name ar	nd Address					OGRID Number		
ltura Energy						157984					
P.O. Box 4294 Houston TX 77210-4294									³ Reason for Filing Code		
	//210-4 Number	,294			5 Pool Na	me		A0 & A	G (1/94) &	CH 3 -01-97 Pool Code	
	5-06766		EUNICE BLINEBRY-TUBB-DRINKARD-NORT					TH	FH 22900 9 Well Number		
⁷ Property Code 19524			8 Property Name								
¹⁰ C ₂ -		T - sation		N	ORTHEAST DRI	NKARU UN	<u> </u>			915	
	ection	Location Township	Range	Lot. Idn	Feet from the	North/Sor	at Time	Feet from the	T = .732 1:	1 2	
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	ottom .	Hole Loca		Lot. Idn	Transform the	Tar-mb/Co	4. Y !	7 · C · · · · · · · · ·	- my - 11-	<u> </u>	
Of lot no.	ection	1 Ownsnip	Range	Lot. Idii	Feet from the	North/So	outh Line	Feet from the	East/West line	County	
Codo 13	Producin	~ Method Cod	14 Gas	Connection Date	15 C 120 Par	Numba	1 16	C-129 Effective	17.6	100 P	
	se Code 13 Producing Method C				-				1		
P Oil and (P		10/9/64	<u> </u>	/A		N/A		N/A	
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Transporter 19 T			sporter Nan I Address	ne	20 POD	20 POD 21 O/G		22 POD ULSTR Location and Description			
037480	FOT	T ENERGY P	PTDFI TNF	1 D	2264	2264710			, SEC. 02, T21S, R37E		
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		ston TX 7		66				MEDO CELLIC	L Druien.		
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		. Box 3000					-				
	Tul	sa_0K 741	102								
022628		AS-NEW MEX		ELINE CU	22647	710	0				
P 0 B0X 556			TA		·		1				
DENVER CO 80217-5578											
024550	DEN'	VER CO 802	217-5578		2254	-00	•				
024650	DEN' WARI	<u>ver co 802</u> Ren Petrol	217-5578		22647	730	G			·· - · · · · · · · · · · · · · · · · · · ·	
024650	WARI	VER CO 802 REN PETROL BOX 1589	217-5578 LEUM CO		22647	730	G				
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