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| TRANSPORTER | OIL | | |
| | GAS | | |
| PRORATION OFFICE | | | |
| OPERATOR | | | |

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE O. C. C.
JUL 31 1 41 PM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) July 31, 1964 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company (Company or Operator) S. J. Sarkeys (Lease), Well No. 1, in N/W ¼ S/E ¼,

J (Unit Letter), Sec. 23, T. 21S, R. 37E, NMPM., Blinebry Pool

Lea County. Date Spudded ____ Date Drilling Completed ____

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J X | I |
| M | N | O | P |

3300' f/N & 1960' f/E (FOOTAGE)

Elevation 3396 Total Depth 6700' PBTD 6626'

Top Oil/Gas Pay 5589 Name of Prod. Form. Blinebry - Oil

PRODUCING INTERVAL -

Perforations 5746, 5757, 5765, 5773, 5779, 5793, 5806, 5818, 5828, 5844, 5862, 5874, 5889 & 5894'

Open Hole ____ Depth Casing Shoe ____ Depth Tubing ____

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 83 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size 18/64"

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 Gal. Ref. Oil & 20,000# Sand Frac, 1500 Gal. Acid

Casing Press. 75# Tubing Press. 250# Date first new oil run to tanks July 18, 1964

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---|---|---|
| 10-3/4 | 266 | 200 |
| 7-5/8 | 2930 | 1200 |
| 5-1/2 | 6000 | 250 |
| 3-1/2 | 650 | Liner 150 |
| 2-3/8 | 5800 | Blinebry Tubing |

Remarks: ____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 31, 1964

OIL CONSERVATION COMMISSION

By: Joe D. Ramey

Title ____

CC: OCC cc: RFS, File

Sinclair Oil & Gas Company (Company or Operator)

By: W. Livingston (Signature)

Title Senior Engineer

Send Communications regarding well to:

Name Sinclair Oil & Gas Company

Address P. O. Box 1920, Hobbs, New Mexico 88240