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5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEY, OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. Commingled Down Hole GIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name S. J. Sarkeys
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Blinebry/Drinkard
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Commingle Down Hole DHC 289 ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up on 9/25/80, killed both zones & installed BOP. POH w/ comp assy. Clean out hole to 6588'.
2. RIH w/ RBP, set BP @ 3988', spot 2 sx sd on top.
3. Ran CBL, TOC @ 2950'. Perf'd 5 1/2" csg @ 2935' w/4 holes.
4. RIH w/ pkr, set pkr @ 2858' & broke circ w/1500#. POH w/ pkr.
5. Set cmt retr @ 2827'. Squeeze cmtd thru perfs @ 2935' w/ 250 sx Cl "C" w/2% CaCl₂. Circ 20 sx cmt to pit. Cmt circ to surf.
6. Drld out cmt & cmt retr @ 2827'. Press tested csg to 1500# for 30 mins, OK. Circ sd off BP & rec BP @ 3988'.
7. RIH w/ pkr, set pkr @ 6347'. Acidized Drkd perfs 6427-6580' w/ 600 gals Xylene, 1500 gals HCl acid & 1000# BAF block. POH w/pkr.
8. RIH w/ RBP & pkr, set BP @ 5943', pkr @ 5554'. Acidized Bly perfs 5698-5864' w/ 800 gals Xylene, 2000 gals HCl acid & 500# BAF block. POH w/ RBP & pkr.
9. RIH w/ production tbgs, rods & pump.
10. On 24 hrs test 10/26/80 pmpd Bly & Drkd Zones commingled downhole 39 BO, 42 BW, 135 MCFG, GOR 3462:1.
FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Schmidt TITLE Dist. Drlg. Supt. DATE 10/29/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: