

OIL CONSERVATION DIVISION

P. O. BOX 2085

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ Dual GAS WELL ☐ OTHER ☐
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company
3. Address of Operator Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM <u>East</u> <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Sarkeys
9. Well No. 2
10. Field and Pool, or Wildcat Blinebry/Drinkard
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER <u>Commingle Downhole</u> ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPYS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

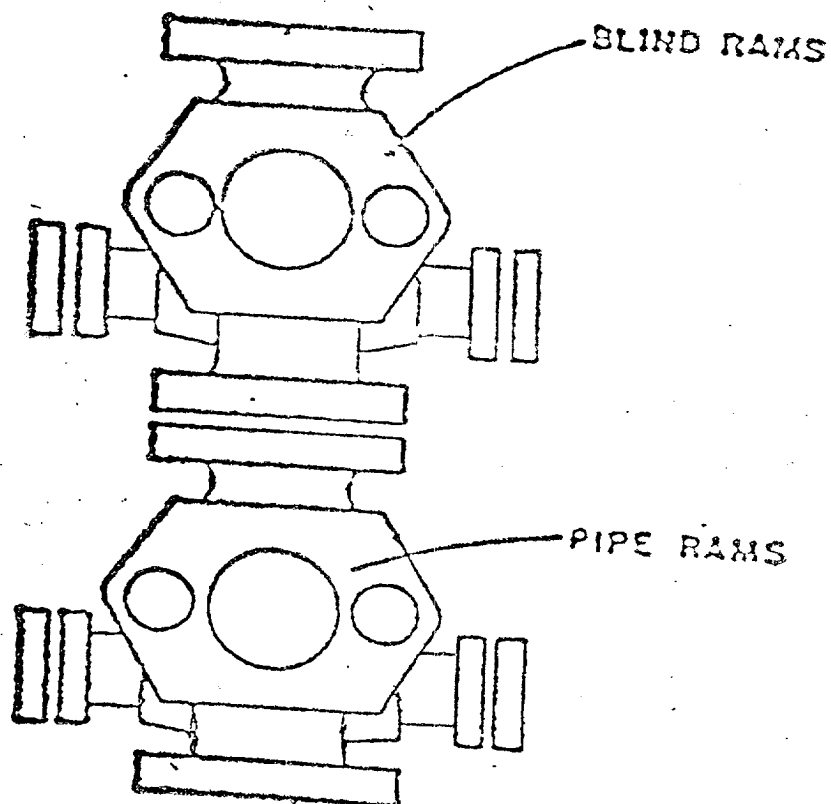
Propose to commingle the Blinebry/Drinkard zones downhole in accordance w/Energy & Minerals Dept OCD Administrative Order No. DHC-289 dated 9/10/79 in the following manner:

1. Rig up, kill well, install BOP, POH w/dual compl assy.
2. Drill Model D pkr @ 6350'.
3. Set RBP @ 4000' w/2 sx sd on top.
4. Run CBL.
5. Perforate 5½" csg above cmt top as indicated by CBL. Squeeze cmt 5½" x 7-5/8" csg annulus to surf. Press test. Rev out sd, rec BP.
6. Run pkr, set @ 6350', acidize Drkd perfs 6427-6580' w/1500 gals 15% HCL w/benzoic acid flakes & 600 gals xylene.
7. Re-set BP @ 5950', pkr @ 5550'. Acidize Bly perfs 5698-5864' w/1500 gals 15% HCL w/benzoic acid flakes & 800 gals xylene. Retrieve BP.
8. RIH w/2-3/8" tbg w/perf nipple @ 6550', return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 12/5/79

APPROVED BY John Ruayan TITLE Geologist DATE DEC 10 1979
CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Sarkeys

Well No. 2

Location 330' FSL & 2310' FEL
Sec 23-21S-37E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.