-	No. OF C. HES PECELLED	:	
1	DISTRIBUTION	:	
1	SANTA FE	<u> </u>	
İ	FILE		
	U.S.G.S.	·	<u>.</u>
	LAND OFFICE	ļ	
1	TRANSPORTER GAS		<u> </u>
	OPERATOR	-	<u> </u>
ı.	PRORATION OFFICE	· - L	<u>.</u>
• •	Operator ARCO Oil		
	Division	of 4	Atla
	Address		
	P. O. Box		
	Reason(s) for filing (Check	prope	r box
	New Well		

CISTRIBUTION SANTA FE	NEW MEXICO OIL CO	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	GAS		
OPERATOR PRORATION OFFICE CARCIOL ARCO Oil and G	as Company -				
Division of At	lantic Richfield Company	•			
P. O. Box 1710 Reason(s) for filling (Check proper b), Hobbs, New Mexico 8824	Other (Please explain)	Nome.		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde				
If change of ownership give name and address of previous owner	>				
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool No.	ame, including Formation	Kind of Lease		
Lease Name Sorkey		inkard	State, Federal or Fee		
•	330 Feet From The South Li	ine and <u>2310</u> Feet From			
Line of Section 23;	Township 2/5 Range	37 E , NMPM,	dla County		
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)		
Name of Authorized Transporter of	exico Sipeline Co.	Address (Give address to which appr	roved copy of this form is to be sent) 2 DDA 74102		
If well produces oil or liquids,	Cum Corp. Unit Sec Twp. Rge.	Is gas actually connected?	10-9-64		
give location of tanks.	0 23 21 37	l give commingling order number:	PC-219		
If this production is commingled IV. COMPLETION DATA	this production is commingled with that from any other lease or pool, give comminging order names				
Designate Type of Compl	letion - (X)		P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.0.1.0.		
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforation s			Depth Casing Shoe		
	TURING CASING. A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
W TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must b	le after recovery of total volume of load s s depth or be for full 24 hours)	oil and must be equal to cr exceed top allow		
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas	s lift, etc.)		
No Change		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure		Gas - MCF		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GGO IIIO		
GAS WELL			Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
Testing Method (pitot, back pr.)) Tubing Pressure	Casing Pressure	Choke Size		
	CERTIFICATE OF COMPLIANCE		RVATION COMMISSION R 1 1979		
I hereby certify that the rules Commission have been comp above is true and complete	s and regulations of the Oil Conservat plied with and that the information gi- to the best of my knowledge and beli	ief. BY	Septem		
H 1/		13	I in compliance with RULE 1104. allowable for a newly crilled or deepen		
X Jevre 1.	(Signature)		well, this form must be accompanied by a tabulation of the deviation of taken on the well in accordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.