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U.S.G.B. LAND OFFICE TRANSPORTER OIL							ON WELL		FORM C-1 (Rev 3-55)
PRORATION OFFICE							UN WELL) 6)
	Oil & Gas Com			Addres P.		x 1920,	Hobbs, N	ow He	xieo
Lease Sarkeys		Well 1	No. Un. 2	it Letter		Townshi		Ran	
Date Work Performed 7-27-64 - 8-		Drinkar	d			County	Loa		
		THIS IS A RE		(Check a	ppropria	ite block)			
	ling Operations		Test and Ce				(Explain): 80	10050	. Cleanout,
Plugging	work done, nature and	Remedia				Pe	rforate &	tres	t.
DETICKA DIEK A	6400' & cleans	peris w/150 ad out to 60	JU# Ior 5751. Ja	t part	Bag to Domina	ested of	k, no dear	'0450.	Drilled out
6 6427-30-46-6 4500#, Min Pre Mil fraced Dri Momite. Max On Potential T	6400' & cleane 3 (total 8 holess 3000# Set nkard perfs 64 Press 5800#, M	peris w/150 ed out to 65 les). Treate Model *D* 1 427-6590* w/ fin Press h PN 8-15-61	5751. Je sd perfs Productd 20,000 500#, In	35 min ot perf of 6427-4 on pack Gal res of rate	Drink 63 w/5 ker @ fined 11.6	ested of card zon 600 gal: 6350'. oil & 3 BPM. 1	k, no dear ne with 3/ 8 break do Ran 2" th 20,000 lbs Flowed & r	rease. /8" Je /8" Je /8" Je /8" to is sand	Drilled out of shots 2 es id. Max Pro 6390'. Sand with 500# wed load oil
6h27-30-h6-6 i500#, Min Pre vil fraced Dri vicinite. Max in Potential T ihru 20/6h* ch	6400' & cleane 3 (total 8 holes 3000# Set nkard perfs 64 Press 5800#, M est ending 11 oke, TP 1060 t	peris w/150 ed out to 65 les). Treate Model *D* 1 427-6590* w/ fin Press h PN 8-15-61	50% for 5751. Je ed perfa Producta 20,000 500%, In flowed 900 to 1	35 min ot perf of 6427-4 on pack Gal res of rate	Drink 63 w/5 ker @ fined 11.6 new leted	ested of card sor 600 gald 6350'. oil & d BPM. I 42.0 gr	k, no dear ne with 3/ 8 break do Ran 2" th 20,000 lbs Flowed & r	rease. /8" Je rea series recove ., no	Drilled out shots 2 exid. Max Pro 6390'. Sand with 500# wred load oil water in 4 he Drinkard
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o 6h27-30-h6-6 4500#, Min Presidente. Man il fraced Dri idente. Man in Potential T hru 20/6h* ch itnessed by Wat F Elev. ubing Diameter erforated Interval(s) ben Hole Interval	6400' & cleane 3 (total 8 holes 3000# Set nkard perfs 64 Press 5800#, M est ending 11 oke, TP 1060 t Tubing I Tubing I	peris w/150 ed out to 69 les). Treate Model "D" 127-6590' w/ fin Press le PM 8-15-61 to 1, GOR 29 Pepth Pepth RES	of for 5751. Je sed perfs 20,000 500#, In flowed 200 to 1 ition OR REMED RIGINAL BTD	ot perf. ot perf. ot perf. on pack Gal red j rate 69 Hbls. Compl. DIAL WO WELL DA Oil String Producing	Drink 63 w/5 ker @ fined 11.6 new leted C RK RE	on(s)	k, no dear ne with 3/ s break do Ran 2" th 20,000 lbs Flowed & r ravity oil oil well f	Cong Dept	Drilled out of shots 2 es id. Max Pro 6390'. Sand with 500# ared load oil water in h he Drinkard out d Back # Company mpletion Date
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o 6127-30-16-6 1500#, Min Presidente. Max In Potential Thru 20/64* ch Vitnessed by Witnessed by Witnessed Interval F Elev. Ubing Diameter erforated Interval Test Da T Before Workover After Workover	6400' & cleane 3 (total 8 holes 3000# Set nkard perfs 64 Press 5800#, M est ending 11 oke, TP 1060 t Tubing I Tubing I	peris w/150 ed out to 69 les). Treate Model "D" 127-6590' w/ fin Press le PM 8-15-61 to 1, GOR 25 Posi Pepth RES roduction RPD	Forman OR REME ORIGINAL BTD SULTS OF	Jb min ot perf of the perf of	Drink 63 w/5 ker @ fined 11.6 new leted RK RE TA Diamete Formati VER VER Certify to	on(s)	k, no dear ne with 3/ s break do Ran 2" th 20,000 lbs Flowed & r ravity oil oil well f Clair Oil NLY Clair Oil Clai	Cong Dept	Drilled out of shots 2 es id. Max Pre 6390'. Sand with 500# ared load oil water in 4 h he Drinkard out d Back F Company mpletion Date h

Position

Company

Date

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District Superintendent

Sinclair Oil & Gas Company