

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO Oil & Gas Company	8. Farm or Lease Name S. J. Sarkeys
3. Address of Operator P.O. Box 1610, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Wantz - Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3405 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-14-86: RU PU. POH w/pmp & rods.  
1-15-86: RIH w/72 hr BHP. RDPU. Bress buildup on Wantz Abo 6810-7236.  
1-23-86: RU PU. POH w/pkr. RIH w/RBP & FBRC pkr. Set RBP @ 6745. Test to 1000# OK. Set pkr @ 6200. Swbd FL down to 6100'. Set BHP bomb @ 6200'. SI f/PBU. 1-25-86  
Drinkard perfs 6280-6672  
1-27-86: Pulled BHP bomb. Acdzd Drinkard 6280-6672' w/3500 gals.  
1-28-86: In 10-3/4 hrs swbd 1 BO, 31 BLW, FFL 6200.  
1-29-86: In 10-3/4 hrs swbd 3 BO, 17 BLW, FFL 6200.  
1-30-86: In 5 hrs swbd 4 BO, 2 BLW, FFL 6200.  
1-31-86: Reset RBP @ 6105'. Set pkr @ 5550'. Swbd FL down to 3800'. Ran 72 hr BHP bomb & set @ 5550'. SI for PBU on Blinebry.  
2-4-86: Pulled BHP bomb. Acdzd Blinebry 5756-5901 w/3000 gals. Swab test.  
2-8-86: Reset RBP @ 6745 to isolate Wantz Abo. RIH w/tbg, rod & pump. Began pumping to common storage.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. Cosnell 915-684-0312  
TITLE Engr. Tech. Spec. DATE 2-14-86

ORIGINAL SIGNED BY LEROY TIXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 18 1986

CONDITIONS OF APPROVAL, IF ANY: