

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company - Division of Atlantic Richfield Company		8. Farm or Lease Name S. J. Sarkeys
3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wantz - Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3405 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Re-enter Wantz - Abo

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-7-85. RUPU. Killed well. POH w/CA. RIH w/bit to 6635' & tagged. Foamed up. DO FeS f/6635-6650. DO CR & cmt f/6650-6680. While drlg on CIBP @ 6800, well kicked. SICP 450#. Flwd to TT 6 hrs on 3/4" ck f/FCP 300-0. Rec 48 BO & 24 BW. Well died. RIH w/bit & tag @ 7207'. DO CIBP @ 7207. CO f/7207-7294. Spot 70 bbls 2% KCl. Ran GR/Dual spaced Neutron f/7276-5000. Perf'd Blinbry, Drinkard & Wantz-Abo f/5693-7223 @ 6730. Acddz Wantz-Abo perfs 6810-7236 w/3500 gals 15% NEFE.

11-19-85 thru 11-21-85: Swbd to TT.

11-23-85: Frac'd Wantz-Abo 6810-7236 w/17,500 gal 15% NEFE & 17,500 gal CO₂ w/250# RS & 250# BAF. Flowed load back. POH w/pkr. RIH w/prod equip w/pkr set @ 6710. RIH w/pump & rods.

12-8-85: In 24 hrs pumped 32 BO, 10 BW, 65 MCF.

12-9-85: In 24 hrs potential test pmpd 33 BO, 11 BW, 54 MCF. FINAL REPORT.

Blinbry + Drinkard. S-L - Chertal from Abo

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. Gosnell 915 684-0312
TITLE Engr. Tech. Spec. DATE 12-11-85

ORIGINAL SIGNED BY JLAPPROVED BY DM SUPERVISOR

TITLE

DEC 18 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 13 1985
C-103
HUMAN RIGHTS OFFICE