STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

OCT 2 9 1985

SANTA FE	SANTA FE, NEW MEXICO	87501 Revised 10-1
FILE		5a. Indicate Type of Lease
U.S.G.S.		State Fee X
OPERATOR		5. State Oil 6 Gas Lease No.
		J. Stole On & Gus Esuas (16).
SUNDRY	NOTICES AND REPORTS ON WELLS	
USE "APPLICATIO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFI H FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	ERENT RESERVOIR.
OIL X GAB WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator ARCO 011 a	and Gas Company	8. Form or Lease Hame
Division of Atlantic Rick	nfield Company	S. J. Sarkeys
3. Address of Operator		9. Well No.
P. O. Box 1710, Hobbs, No	ew Mexico 88240	3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER I 231	() FEET FROM THE South LINE AND	330 Blinebry/Drinkard
THE East LINE, SECTION	23 TOWNSHIP 21S MANGE	37E
mmmmm	(1)	
	15. Elevation (Show whether DF, RT, GR,	
	3405' GR	Lea
Check Ap	ppropriate Box To Indicate Nature of N	otice, Report or Other Data
NOTICE OF INT	ENTION TO:	SUBSEQUENT REPORT OF:
		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WE	ORK ALTERING CASING
TEMPORARILY ABANDON		RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST	AND CEMENT JOB
OTHER Re-enter Wantz Al	oo zone , Perforate X	
& Acidize Wantz Abo, Drk		
17. Describe Proposed or Completed Open	ations (Clearly state all pertinent details, and give	pertinent dates, including estimated date of starting any propos
WARY SEE HULE 1103.		
1. RU, POH w/rods & pump	NU BOP. POH w/tbg.	
2. RIH w/4-3/4" bit, DO cmt retr @ 6650', cmt & CIBP @ 6800'. CO to orig PBD7320'. POH.		
Run GR-CNL from PBD t		•
J. Fell Wallez Abo (appro	yx 40 noies), Drinkard (approx 10	O holes) & Blinebry (approx 5 holes)
w/1 JSIT USING J-1/3	gun, Kin W/rBKC pkr, set @ 6/	10'. Acidize Wantz Abo perfs w/3500
4. Acid frac Wantz Abo w	ush to btm perf w/2% KCL. Swab	test. Run Base GR-TS.
gal CO2 (50% CO2). P	rocedure to be determined after	id tagged w/liquid RA mat'l & 17,500 log evaluation. Flush to btm perf
w/2% KCL w/50% CO2.	Run GR-TS. Flow/swab test.	log evaluation. Flush to bim peri
5. POH w/pkr. RIH w/RBP	'& pkr. set RRP @ 6680' pkr @ 6	6200'. Acidize Drinkard perfs w/3500
gals 15% NEFE HCL, f1	ush to btm perf w/2%·KCL. Swab	test
6. Rel pkr & RBP. Reset	RBP @ 5925', pkr @ 5550'. Acid	dize Blinebry perfs w/3000 gals 15%
NEFE HCL, flush to bt	m perf w/2% KCL. Swab test.	ribb bilinebly peris w/ 3000 gars 13%
7. Rel pkr & RBP, POH.	RIH w/CA. ND BOP. Run pump & 1	rods. Return to production.
•		, Tanadani,
		·
18. I hereby certify that the information ab-	ove is true and complete to the best of my knowledg	a and balled
	A Complete to the best of my knowledg	e mina deales.
Total Metile	Dist Drie	10/05/05

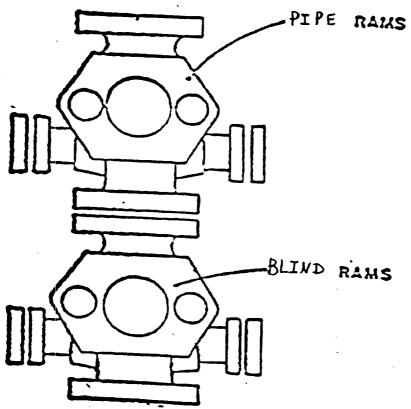
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SHONED BY JERRY SENTON DISTRICT : SUPERVISOR

PROFIVE

OCT 28 1985

O.C.D. HOBBS OFFICE



ARCO 0il & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease 'Name_	S. J. Sarkeys	
Well No	3	
Location	2310' FSL & 330' FEL	
	Sec 23-21S-37E. Lea County	

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

CCT 28 1985