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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OIL
C-102 and C-101
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL FOR A DIFFERENT RESERVOIR.		5a. Indicate Type of Lease State ☐ Fee ☒
6. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No.
7. Unit Applied for Notice		8. Name of Lease Holder S. J. Sarkeys
9. Well No. 3		10. Field and Pool, or Willcox Blinbry/Drinkard
11. Location of Well UNIT LETTER <u>I</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.S.		12. County Lea
13. Elevation (Show whether DF, RT, GR, etc.) 3405' GR		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒ Repair Casing, Acidize Bly/Drkd

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

RU 3/27/78. Killed well, installed BOP & POH w/dual compl assy. RIH w/RBP, set BP @ 5665'. Spotted 3 sx sd on RBP. Found hole in 5-1/2" csg @ 4900', pmpd in @ 4 BPM @ 800#. RIH w/cmt retr, set @ 4783'. Cmtd thru hole in 5-1/2" csg @ 4900' w/600 sx Hal-Lite cmt cont'g 2% CaCl, 8# salt/sk, 200 sx Cl C cont'g 2% CaCl, 150 sx Cl C Neat. Circ cmt to surf. RO 10 sx to pit. WOC. WIH w/bit, tagged top of cmt @ 4778'. Drld cmt 4778-4783'. DO cmt retr @ 4783' & soft cmt 4786-4835'. Circ hole clean. Lowered bit to 4864', drld hard cmt 4895-4964'. Washed sd off top of RBP @ 5665'. Retrieved BP @ 5665'. Reset RBP @ 6101'. Set pkr @ 5674'. Trtd Blinbry perfs 5756-5909' w/1000 gals 60/40 15% acid/xylene, flushed w/ 46 bbls KCL wtr. Swbd 7 hrs, rec 50 BLW w/tr oil, good show of gas. 14 hr SITP 180#. Flwd to test tank 3-1/2 hrs on 3/4" ck, 45 BLW, tr oil & drlg mud, FTP 70#. Killed Bly & rel pkr & rec RBP @ 6101'. RIH w/2" OD perf nipple, 7 jts 2" OD tbg, anchor seal assy, 2-3/8" 1.56 Model L sleeve, 4-1/2" x 26 Cl receptacle, 20 jts 2" OD tbg, 5-1/2" x 2.062 x 1.53 Baker Model K Dual pkr & 5699' 2" Pitt Acme tbg & 3 2" OD tbg subs. Latched onto recep @ 6350'. Baker Model K pkr @ 5704'. RIH w/Blinbry compl assy as follows: snap latch assy, 1-7/16" sub w/cross-over, 5689' 2" OD Pitt Acme tbg, 4 2" OD tbg subs. Conn up dual well hd & tstd to 3000# OK. Trtd Drinkard perfs 6459-6636' w/1000 gals 50/50 15% NE acid/xylene, flushed w/25 BLC. On 24 hr potential test 4/16/78 flwd Bly zone 35 BO, 22 BW & 383 MCFG on 24/64" ck, FTP 110#, GOR 10942:1. On 24 hr potential test 4/26/78 flwd Drinkard perfs 7 BO, 1 BW & 31 MCFG, GOR 4429:1. Final Report.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Dist. Drlg. Supt. DATE: 5/26/78

APPROVED BY: [Signature] TITLE: SUPERVISOR DISTRICT I DATE: MAY 25 1978

CONDITIONS OF APPROVAL, IF ANY: