	40. OF COPIES REC				-		
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1.	FILE			1			
	U.S.G.S.	†		1			
	LAND OFFICE	†					
	TRANSPORTER	OIL					
	OPERATOR				1		
	PRORATION OF	ICE					
	Operator						
	Atlantic Richfield						
	Address				_		
	P. O. E	30x 19	78,	Ro	s		
	Reason(s) for filing (Check proper box)						
ı	New Well						
	Recompletion						
	Change in Ownership						
1	f change of ownersh and address of previo	ip give	name				
١ .	DESCRIPTION OF	WELL	AN) I K	7 4		

IV.

FILE U.S.G.S, LAND OFFIC	E		O OIL CONSERVATION COMM. ON QUEST FOR ALLOWABLE AND O TRANSPORT OIL AND NATU	Supersedes Old C-104 as		
TRANSPORT OPERATOR I. PRORATION	ER GAS		TO THE AND NATU	RAL GAS		
Operator Atla	ntic Richfiel	d Company				
Address		coswell, New Mexico	00004	•		
Reason(s) for fel	ing (Check proper box)				
Recompletion		Change in Transporter of:	Other (Please explain Reclassified	l as an oil well effective		
Change in Owner	ship	Castachent	Dry Gas 7-1-72 by NM	10CC		
If change of own and address of p	ership give name revious owner					
II. DESCRIPTION	OF WELL AND I	EASE				
S. J. Sarl	xeys	Well No. Pool Name, Includ 3 Blinebry C	147	i I agea N		
Location	I 330		State, F	ederal or Fee Fee		
Unit Letter	f <u></u>	Feet From The East	_Line andFeet F	rom The South		
Line of Section		Range	NMPM, LICA			
Name of Authorize	OF TRANSPORTED TRANSPORTED TRANSPORTED TO THE PROPERTY OF THE	ER OF OIL AND NATURAL	GAS	Count		
Texas-New M	exico Pine Li	ne Company	Address (Give address to which a	pproved copy of this form is to be sent)		
Maile of Authorized	Transporter of Casin	ghead Gas (X) or Day G	Address (Give address to which as	exas 79701		
If well produces of give location of tar	or liquide	Juit Sec. Twp. P.ge.	1. 0. Box 1389, Tuls	a, Oklahoma 74102		
		0 23 21S 371	E Voc	7-10-72		
IV. COMPLETION D	ATA	·	ool, give commingling order number:	ŧ		
	pe of Completion .	- (X) Oil Well Gas Well	l New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
Date Spudded	De	ate Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RK)	RT. GR, etc.; No	ame of Producing Formation	Top Oil/Gas Pay			
Perforations			Top On/Gus Pay	Tubing Depth		
				Depth Casing Shoe		
HOLE	SIZE	TUBING, CASING, A	ND CEMENTING RECORD			
		TOBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND	REQUEST FOR	AT TOWNS				
OIL WELL Date First New Oil R		able for this a	after recovery of total volume of load oi depth or be for full 24 hours)	l and must be equal to or exceed top allow		
	Dat	e of Test	Producing Method (Flow, pump, gas !	ift, etc.)		
Length of Test	Tub	ing Pressure	Casing Pressure	Choke Size		
Actual Prod. During T	O11-	Bbls.	Water - Bble.	Gas - MCF		
				G40 - MCL		
GAS WELL Actual Prod. Test-MC	F/D I am					
	209	th of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot,	back pr.) Tubis	ng Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF	COMPLIANCE		OIL CONSERVA	TION COMMISSION		
I hereby certify that t	he rules and regulat	ions of the Oil Conservation				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Fred Griffith Segnature			APPROVED 19 19 19 19 19 19 19 19 19 19 19 19 19			
			John Runyan			
			TITLE Cropping This form is to be filed in compliance with RULE 1104.			
nece	(Stenature)	Fred Griffith	If this is a request for allow-	bla for a contract of the cont		
Reports Cleri	(Title)		tests taken on the well in accord	ance with RULE 111.		
7-11-72	(1 use)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Date)			III, and VI for changes of owner, or other such change of condition.		
		11	Separate Forms C-104 must	be filed for each pool in multiply		

