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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

DISTRICT OFFICE O. C. C.

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable was assigned to any proposed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

8-21-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company
(Company or Operator)

Sarkys
(Lease)

Well No. **3** in **NE** $\frac{1}{4}$ **SE** $\frac{1}{4}$,

I Letter, Sec. **23**, T. **21S**, R. **37E**, NMPM, **Blinebry** Pool

Lee

County. Date Spudded **8-7-64**

Workover Date **8-21-64** Completed **8-21-64**

Please indicate location:

Elevation **3405'** Total Depth **7350'** PSTD **6650'**

Top Oil/Gas Pay **5756'** Name of Prod. Form. **Blinebry**

PRODUCING INTERVAL - **5756-72-85-89; 5800-09-14-31-37-48-58-69-90; 5901**

Perforations

Open Hole **None** Depth **7350'** Casing Shoe **5747'** Depth **5747'** Tubing

OIL WELL TEST -

Natural Prod. Test: **0** bbls. oil, **0** bbls water in **12** hrs, **0** min. Choke Size **12/64"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **127** bbls. oil, **0** bbls water in **12** hrs, **0** min. Choke Size **12/64"**

GAS WELL TEST -

Natural Prod. Test: **0** MCF/Day; Hours flowed **0** Choke Size **0**

Method of Testing (pitot, back pressure, etc.): **0**

Test After Acid or Fracture Treatment: **0** MCF/Day; Hours flowed **0**

Choke Size **0** Method of Testing: **0**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Acidize w/1500 Gals HDA & 20,000 Gal-20,000# Sand Oil Free**

Casing **400#** Tubing **300#** Date first new oil run to tanks **August 11, 1964**

Oil Transporter **The Permian Corporation**

Gas Transporter **None**

330' F/E & 2310' F/S

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
13-3/8"	319'	300
8-5/8"	2819'	800
5-1/2"	7350'	400
2-3/8"	5747'	Tbg.

Remarks: **Gas is being flared until permanent tank battery can be set.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **August 21,** 1964

Sinclair Oil & Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By **Fred Burns**
(Signature)

Title **District Superintendent**

Send Communications regarding well to:

Name **Fred Burns**

Address **P. O. Box 1920, Hobbs, New Mexico**

By **Fred Burns**
Title **District Superintendent**