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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11064)

Name of Company <b>Sinclair Oil &amp; Gas Company</b>				Address <b>Box 1920, Hobbs, New Mexico</b>			
Lease <b>S. J. Sarkys</b>		Well No. <b>3</b>	Unit Letter <b>I</b>	Section <b>23</b>	Township <b>21S</b>	Range <b>37E</b>	
Date Work Performed <b>8-8-64 - 8-21-64</b>		Pool <b>Blinebry</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Dual complete in Blinebry Zone w/present Drinkard**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set model "D" Packer @ 6350'. Jet perforate Blinebry with 2 2/8" Shots at each interval 5756, 5772, 5785, 5789, 5800, 5809, 5814, 5831, 5837, 5848, 5858, 5869, 5890, & 5901' with total of 28 holes. Acidized Blinebry Perforations with 1500 gal. Break Down Acid & 36 Ball Sealers. Max Press. 3300#, Min. 2100#, Aug. Inj rate 7 BPM. Dropped 50 ball sealers & 91 Bbls. lease oil & would not ball out. Fraced w/20,000 gals Refined Oil, 20,000# 20-40 sand, 500# Adomite, 24 ball sealers. Max press 6000#, Min press 6000#. Aug Inj rate 13.7 BPM, I SIP 2400# 10 min SIP 2200#. On potential test ending at 6:00 AM on 8-21-64, flowed Blinebry 127 Bbls 37.2 gvtly oil and no water on 12/64" choke in 12 hours. Potential - 254 Bbls.

(2" OD Blinebry Tubing set at 5747')

Witnessed by <b>Wyatt Sisson</b>	Position <b>Foreman</b>	Company <b>Sinclair Oil &amp; Gas Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position <b>District Superintendent</b>	
Date		Company <b>Sinclair Oil &amp; Gas Company</b>	

Orig & 2cc: OCC, cc: RFS, File