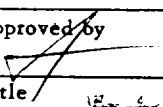
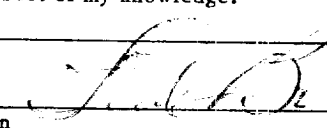


NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS <i>(Submit to appropriate District Office as per Commission Rule 1646)</i>			FORM C-103 (Rev 3-55)	
Name of Company Sinclair Oil & Gas Company			Address Box 1920, Hobbs, New Mexico			
Lease Sarkeys		Well No. 3	Unit Letter I	Section 23	Township 21 S	Range 37 E
Date Work Performed 7-27-64 - 8-7-64		Pool Drinkard		County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other (Explain): Abandon Wants Abo Zone and recomplete in Drinkard Zone.						
<input type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained. Moved in DD unit (Bateman-Whitsett) Pulled tbg., set CI Bridge plug @ 6800' w/1-1/2 sks cement on top of BP. Perforated 5-1/2" csg. 6672-6674' w/4 holes. Set CI Retainer @ 6650' Squeezed perforations 6672-6674' w/100 sks cement, reversed out 15 sks. Perforated 5-1/2" csg. 5972-5974' w/4 holes. Set CI Retainer @ 5950'. Squeezed perfs. 5972-5974' w/100 sks cement, reversed out 35 sks. Drilled out cement & CI retainer @ 5974' and cleaned out to 6650'. Tested csg. w/1500# for 30 mins., tested ok. Perforated Drinkard Zone w/2 1/2" jet shots per ft. @ 6459, 64, 71, 80, 98; 6505, 11, 24, 45, 52, 68, 80, 86; 6622, 28, 36 (total 32 holes) Run 3-1/2" tbg. & packer to 6420', broke formation w/1500 gal. breakdown acid w/45 ballsealers. Max Press 2800, Min. Press 2150. Sand Oil Fraced Drinkard perfs. w/20,000 gals refined oil, 20,000 Lbs sand with 500# adomite. Max Press 7000#, Min. Press 6700#, Avj. inj. rate 11.9 BPM. Pulled 3-1/2" tbg. and run 2-3/8" tbg. to 6400'. Flowed and recovered load oil. On potential test ending 6:00 AM 8-7-64 flowed 134 Bbls New 37.2 gravity oil and no water in 15 hrs thru 20/64" choke. Tbg. Press 250#, csg. Press 800#, GOR 1950 to 1 for a calculated 24 hr potential of 215 BOFPD. Completed as an oil well from Drinkard Zone.						
Witnessed by Wyatt Sisson		Position Foreman		Company Sinclair Oil & Gas Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		P B T D		Producing Interval
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name 		
Title District Superintendent				Position District Superintendent		
Date AUG 24 1964				Company Sinclair Oil & Gas Company		

Orig. & 2cc: OCC; cc: RFS, File