

Orig: & cc: OCC
cc: VDA
JTR
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(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

March 8, 1954
(Date)

Hobbs New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

S. J. Sarkeys

(Lease)

J. C. Crain Drlg. Co.

(Contractor)

Well No. 3 in the NE 1/4 SE 1/4 of Sec. 23

T. 21 S, R. 37 E, NMPM, Pool, County.

The Dates of this work were as follows: 2-12-54

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19_____,
(Cross out incorrect words)
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 7350 - Set 5 1/2" OD casing @ 7350 and cemented with 400 sacks of cement. Ran temperature survey which indicated top of cement behind 5 1/2" casing @ 5330.

PB'D 7320 - Tested casing W/1,000# pump pressure for 30 minutes, no decrease in pressure, perforated 5 1/2" OD casing W/4 - 1/2" jet shots per foot from 6884 to 6888, 6892 to 6900, 6910 to 6916, 6928 to 6930, 6932 to 6940, 6942 to 6954, 6956 to 6976, 6986 to 7018, 7022 to 7038, 7044 to 7056, Ran 2" tubing to 7076. Swabbed dry.

2-16 Acidized W/1,000 Gal. of mud acid. Swabbed 31 Hrs. recovered load plus 10 Bbls. of new oil.

2-19 Acidized W/5,000 Gal. of 15% R.g. Swabbed 17 Hrs., recovered load plus 64 Bbls. of new oil.

2-19 Acidized W/12,000 Gal. of 15% R.g. swabbed 92 Hrs., recovered load plus 225 Bbls. of new oil.

2-27 Reperforated 5 1/2" OD casing W/4 - 1/2" jet shots per foot from 7197 to 7203 and 7226 to 7236. Ran 2" tubing to 6880, Acidized W/25,000 gallons of 15% Low tension acid. Packer @ 6820. Swabbed 86 hours, recovered load plus 189 Bbls. of new oil. Last 22 hours swabbed 62 Bbl. of new oil.

Witnessed by: Joseph J. Wright, Jr. Sinclair Oil & Gas Co. Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Dist. Supt.

Representing Sinclair Oil & Gas Co.

Address Box 1927 Hobbs, New Mexico

(Title)

(Date)

