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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
		5. State Oil & Gas Lease No. NM 956 A&B
		7. Unit Agreement No.
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		6. Name of Lease Name D. A. Williamson
2. Name of Operator Mobil Oil Corporation		9. Well No. 1
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		10. Field and Pool, or Wildcat Drinkard-Blinebry
4. Location of Well UNIT LETTER <u>A</u> <u>760</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPH.		
15. Elevation (Show whether DF, RT, CR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. T.D. 7055' PBD 6902 7-5/8" csg. 24# set at 3180. 5-1/2" liner 2915-7055. Drinkard Perf. 6464' to 6594'; Blinebry Perf. 5715' to 5927'. Baker Model D Pkr. at 6410'. 3/6/79-3/8/79: Rig up Eunice Well Serv. Killed well POH Rods & Pump; installed B.O.P. POH tubing. PU Bowen overshot Grapple, Bumper sub, + 161 jts. 2-3/8" tbg. Tagged fish at 6404'. POH recovered bottom of on/off tool + 2-1/16" collar - left 2-1/16 sub + seal assembly in hole. Ran Guiberson KVL-30 Packer, 2-1/16 x 1.50 API SN, 103 jts. 2-1/16" tbg + 92 jt. 2-3/8" tbg. Set Guiberson Packer at 6400'. Ran short string: Baker location sub 2-1/16 x 1 1/2" API SN, 108 jt. 2-1/16" tubg + 89 jt 2-3/8" tbg. End of short string at 5953' swinging - Pick up 2" x 1 1/4" x 16' Pump + 71-3/4" rods + 151-5/8 rods. Start well pumping at 5:00 PM, 3/8/78, 345 BLD to re-cover. 3/9-3/11/79: Pumping on test. 3/12/79: Shut in for Packer Leakage Test. 3/16/79: Packer Leakage Test - O.K. Well returned to Production.

FINAL REPORT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robbie Jay TITLE Authorized Agent DATE 4-9-79

ORIG. SIGNED BY Jerry Sexton DATE APR 16 1979

APPROVED BY Dist 1, Supv. TITLE _____

CONDITIONS OF APPROVAL, IF ANY: