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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Socony Mobil Oil Company, Inc. | 8. Farm or Lease Name D. A. Williamson |
| 3. Address of Operator Box 1800, Hobbs, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>760</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMFM. | 10. Field and Pool, or Wildcat Drinkard - Blinebry |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3411 GR | 12. County Lea |

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| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(SEE ATTACHED SHEET)

| | | |
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| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u>J. McDaniel</u> | TITLE <u>Group Supervisor</u> | DATE <u>1-26-65</u> |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

D. A. Williamson #1

Move in and rigged up Expert Well Service Company Unit. Pull rods & pump from Blinebry. Pump 22 BLO down Tubb & 98 B10 in Blinebry. Install BOP. Pull Blinebry tubing. Pull Tubb tubing. Reran Baker seal assembly on 2" tubing. Ran 2 3/8" tubing to 6185'. Set seals in packer. HOWCO squeezed Tubb perfs 6205-54' w/450 sx incor neat cement. Final pressure 2000#, displace 1 BW below packer. WOC 3 hrs. pressured to 5000# reverse circ. Pull tubing & packer. Ran bit to 6177'. Drilled cement from 6177 to 6260'. Circ. hole. Pull tubing & bit. Ran packer & tested Tubb perfs. w/1600# for 30 min. Tested OK. Pull tubing & packer. Drilled cement 6390-6400'. CIBP 6401'. Drill to 7045' reverse circ. Pull tubing & bit. Ran DC retainer to 6902'. Squeeze Abo perfs. 7000-7050' w/50 sx incor neat. IP 4700#. Pull tubing. Perf. Drinkard 6464-6594' w/ 1 JSPF (22 holes) Ran packer on 3 1/2" tubing at 6402'. Sand-Oil Frac. Drinkard perfs. w/30,000 gals. refined oil + 90,000# 20-40 Sand. Acidized w/500 gals. 15% NE acid + 15 RCN ball sealers. Breakdown 6300#. TP 6800-5700#. Rate 13.3 BPM. ISIP 3000#. 5 min. 3000#. Comp. 11:45 PM 1-9-65. SI 18 hrs. TP 1050#. Bled 24 BLO in 5 hrs. TP 0. Swab 73 BLO in 5 hrs. 5600' fluid in hole. SI 14 hrs. TP 200#. Flowed 797 BLO + 12 BAW + 2 BNO in 46 hrs on 18/64" ch. TP 200-400#. Flowed 102 BNO in 6 hrs. 18/64" ch. TP 500#. Drinkard perfs. on MCCC Potential Test - Flowed 116 BNO + no wtr. in 24 hrs. 15/64" ch. TP 540#, GOR 483, Gty. 39.1.

Blinebry perfs. 5715-5927. Run Drinkard 2 1/16" & 2 3/8" tubing to 6443'. Baker Model "D" Packer at 6410'. Parallel Anchor at 5955'. Ran Blinebry tubing to 5955'. 2856' of 2 3/8" & 3109' of 2 1/16" tubing. Acidized Blinebry perfs. 5715-5927' w/1000 gals. 15% NE acid. Breakdown 1600#. TP 2300#. Rate 1.7 BPM. ISIP 1600#, 10 min. vacuum. Ran rods & pump. Pumped 322 BLO + 24 BAW + 2 BSW in 163 hrs. Shut in 1-25-65, packer leakage test.