

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

5-NMOCD-Hobbs  
1-File  
1-Engr. DW  
1-Foreman-CM  
1-Laura Richardson-Midland  
1-BW, 1-BB, 1-CP, 1-CB

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF RECEIPT	
DISTRIBUTION	
SANTA FE	
FILE	
U. S. S.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATOR	
PERMITS OFFICE	

Getty Oil Company

Address  
P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Well reclassified from oil to a gas well

If change of ownership give name  
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name D.A. Williamson	Well No. 1	Pool Name, Including Formation Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>D</u> ; <u>660'</u> Feet From The <u>North</u> Line and <u>660'</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>21S</u> Range <u>37E</u> , NMPM, Lea County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137, Eunice, NM 88231					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 23	Twp. 21	Rge. 37	Is gas actually connected? Yes	When <del>6-28-79</del> 12/2/82

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

4. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.R. Crockett

(Signature)

Area Superintendent

(Title)

OIL CONSERVATION DIVISION

DEC 7 1982

APPROVED ORIGINAL SIGNED BY , 19

JERRY SEXTON

BY DISTRICT 1 SUPR.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and re-completed wells.