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U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			
Operato:	· · · · · · · · · · · · · · · · · · ·		

IEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

AND

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	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS	
	5-NMOCC-Hobbs 1-FB-Fnor				
	TRANSPORTER OIL GAS	l-R.J. Starrak-Tulsa	1-BH-Fld. Clk.		
	OPERATOR	- 1-A.B. Cary-Midland	1-CM-Foreman		
1.	PROPATION OFFICE	l-File			
	Getty Oil Company				
	Address				
	Box 730, Hobbs, New				
	Reason(s) for filing (Check proper be		Other (Please explain)		
	Recompletion	Change in Transporter of: Oil Dry G	PLACE WELL B	ACK ON PRODUCTION	
	Change in Ownership		ensate	NON ON I RODUCTION	
	Mahana of amanaha sina sana				
	If change of ownership give name and address of previous owner				
**	DECEDITION OF WELL AND) I PAGE	•		
11.	DESCRIPTION OF WELL AND		I No. Pool Name, Including Formation Kind of Lease Lease No.		
	D. A. Williamson	l Blinebry	State, Fede		
	Location				
	Unit Letter D ;	660 Feet From The North Li	ne and 660 Feet Fro	m The West	
	Line of Section 23	ownship 21-S Range	37_5	T	
	Line of Section 25	ownship ZITS Range .	37-Е , ммрм,	Lea County	
Ш.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)	
	Texas New Mexico Pip	De Line Company asinghedd Gas X or Dry Gas ()	P. O. Box 1510, Midla	nd, Texas 79701	
	Getty Oil Company	easinghead Gds [A] or Dry Gds [P. O. Box 1137, Eunice	roved copy of this form is to be sent)	
		Unit Sec. Twp. P.ge.		When	
	If well produces oil or liquids, give location of tanks.	D 23 21 37	Yes	6-28-79	
•••	If this production is commingled w	with that from any other lease or pool,	give commingling order number:	PC-503	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Complet	ion = (X) X	X		
	Detexxxxx Rework	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6/26/79	6/28/79	6620	6544'	
	Elevations (DF, RAB, RT, GR, etc.) 3402 GR	Name of Producing Formation Blinebry	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Billepry	5754	5826 Depth Casing Shoe	
	5754 - 5854'			Depuil George Grade	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLESIZE	&XXXXXXX TUBING SIZE	DEPTH SET	SACKS CEMENT	
	Drinkard Tubing	2-1/16	6166		
	Blinebry Tubing	Baker Loc-Set Packer 2-1/16	5938		
	Difficulty Tubing	2-1/10	5826		
٧.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	ofter pecovery of total volume of load of	il and must be equal to or exceed top allow-	
•	OIL WELL	able for this de	epek or be for full 24 hours)		
	Date Fitst New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	6/28/79 Length of Test	6/28/79 Tubing Pressure	Flow Casing Pressure	Choke Size	
	24	65	Packer		
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	None Gas-MCF	
	35	35	<u> </u>	60	
	0.10 1177 -				
ſ	GAS WELL Actual From Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
				J. J	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut-in)	Choke Sixe	
ij.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION COMMISSION APPROVED JUL 13 1979 . 19		
		regulations of the Oil Conservation with and that the information given			
above is true and complete to the best of my knowledge and belief,			Orig. Signed by Jerry Sexton		
			TITLE Dist 1. Supy.		
		No. 11	This form is to be filed in compliance with RULE 1104.		
	Dale R. Crockett:	Delit Cale	If this is a request for allo	wable for a newly drilled or despended	
-	(Sign	ature)	well, this form must be accompanied by a tabulation of the deviation		

Area Superintendent

(Title)

(Date)

July 10, 1979

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recomplated wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be fited for each pool in multiply completed wells.