NEW MEXICO OIL CONSERVATION COMMISSION TAFE REQUEST FOR ALLOWABLE Form C-104 FIE Supersedes Old C-104 and C-G.S. Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ID OFFICE TRANSPORTER - MM OCC GAS - Mr. W. L. Boone - Houston **OPERATOR** 1 - Mr. R. L. White - Midland PRORATION OFFICE - File Getty Oil Company Address Box 249, Hobbs, N. Mex. Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: CASUNCHEAD CAS MUST NOT BE Oil X Dry Gas 11 11 11 11 11 Change in Ownership Casinghead Gas Condensate EXCEPTION TO BAND If change of ownership give name and address of previous owner ____ id of thinged. II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease D. A. Williamson 1 Drinkard Legse No. State, Federal or Fee Location Fee D Unit Letter 660 __ Feet From The North 660 __Line and West Feet From The 23 Line of Section Township 21-S 37**-**E EFFECTIVE JANUARY 31, 1975 County Range , NMPM. SKELLY OIL COMPANY MERGED III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas New "exico Pipe Line Co. Name of Authorized Transporter of Casinghead Gas X P. O. Box 1510, Midland, Texas 79701 or Dry Gas Address (Give address to which approved copy of this form is to be sent) Skelly Oil Co. P. O. Box 1135, Eunice, N. Mex. 88231 If well produces oil or liquids, give location of tanks. Sec. Is gas actually connected? When As soon as physical D 23 21 37 No connection can be made. If this production is commingled with that from any other lease or pool, give commingling order number: Being requested IV. COMPLETION DATA Oil Well New Well Workover Designate Type of Completion - (X) Deepen Plug Back | Same Res'v. Diff. Res'v. X Date Spikaxx Hework Date Compl. Ready to Prod. Total Depth P.B.T.D. 11-11-74 11-21-74 Elevations (DF, RKB, RT, GR, etc.) 6620 6351 Name of Producing Formation Top O!1/Gas Pay 3402 Gr. Tubing Depth Drinkard 6409 Perforations 6166 6409 - 6526 Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET Drinkard Tubing SACKS CEMENT 2-1/16 6166 Baker Loc-Set Packer 5938 Blinebry Tubing 2-1/16 5826 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 11-22-74 11-25-74 Flow Length of Test Tubing Pressure Casing Pressure 24 Choke Size 400 Packer 15/64 Actual Prod. During Test Oil-Bble. Water - Bbls. Ggs - MCF 154 148 6 431. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVED_ Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY_ TITLE

C. Sellid

(Signature)

(Title)

Area Superintendent

November 27, 1974

This form is to be filed in compliance with RULE 1104.

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with FIULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened