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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name D. A. WILLIAMSON
9. Well No. 1
10. Field and Pool, or Wildcat EUNICE DRINKARD
12. County LEA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator  
GETTY OIL COMPANY

3. Address of Operator  
P.O. BOX 249, HOBBS, NEW MEXICO 88240

4. Location of Well  
UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM  
THE WEST LINE, SECTION 23 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3402 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Drinkard Zone at 6409, 26, 35, 42, 45, 53, 64, 77, 81, 88; 6507, 10, 22, and 26 with one jet each. (14 - .36 holes). Acidized Drinkard perforations with 2,200 gals. 15% NE FE and Fraced with 40,000 gals. gelled fresh water with 2% KCL and 40,000# of 20-40 sand. Set 2-1/16" Drinkard tubing at 6166-, with Baker Loc-Set Packer at 5938'. Set 2-1/16" Blinebry tubing at 5826'. Testing Drinkard Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Original Signed By**

SIGNED C.L. Wade: C. L. WADE TITLE AREA SUPERINTENDENT DATE 11-21-74

APPROVED BY Oil & Gas TITLE \_\_\_\_\_ DATE NOV 25 1974

CONDITIONS OF APPROVAL, IF ANY:  
WLG/bh