

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO PRODUCING INC.			Lease D.A. WILLIAMSON			Well No. 2	
Location of Well	Unit E	Sec 23	Twp 21S	Rge 37E	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Thg or Gsg)	Choke Size	
Upper Compl	BLINEBRY		GAS	Flow	T86		
Lower Compl	TUBB		GAS	Flow	C56		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 AM 12-1-86

Well opened at (hour, date): 8:30 AM 12-2-86

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 20 400

Stabilized? (Yes or No)..... Yes No

Maximum pressure during test..... 20 410

Minimum pressure during test..... 10 400

Pressure at conclusion of test..... 10 410

Pressure change during test (Maximum minus Minimum)..... - 10 + 10

Was pressure change an increase or a decrease?..... DECREASE INCREASE

Well closed at (hour, date): 8:30 AM 12-3-86 Total Time On Production 24 hr

Oil Production Gas Production

During Test: 0 bbls; Grav. ~; During Test 12 MCF; GOR ~

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM 12-4-86

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 10 420

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 15 420

Minimum pressure during test..... 10 340

Pressure at conclusion of test..... 15 350

Pressure change during test (Maximum minus Minimum)..... + 5 - 80

Was pressure change an increase or a decrease?..... INCREASE DECREASE

Well closed at (hour, date): 8:30 AM 12-5-86 Total time on Production 24 hr

Oil Production Gas Production

During Test: 0 bbls; Grav. ~; During Test 80 MCF; GOR ~

Remarks _____

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved **JAN 5 1987** 19
New Mexico Oil Conservation Commission

By Paul Kautz
Title Geologist

Operator TEXACO INC.
By K.L. Johnson
Title Area Supt
Date 12-17-86

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