

OIL AND NATURAL GAS

5-INNOCC

L-FILE

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

GETTY OIL COMPANY

P.O. BOX 249, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Training

Oil

Casinghead Gas

XX

Other (Please Explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease	Well No.	Pool Name or Field Formation	Kind of Lease	Lease No.
D. A. WILLIAMSON	2	TUBBS	State, Federal or Fee FEE	
Location	Unit Letter	1980 Feet From The	NORTH	660 Feet From The
	E			WEST
Line of Section	23	Township	21-S	Range
				37-E
			LEA	County

EFFECTIVE JANUARY 31, 1977,

SKELLY OIL COMPANY MERGED

INTO GETTY OIL COMPANY

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (XX) or Condensate ()	Name of Authorized Transporter of Casinghead Gas (XX) or Dry Gas ()			
TEXAS NEW MEXICO PIPELINE CO.	SKELLY OIL COMPANY			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range
	D	23	21	37
Approved by O.C.C. (to which approved copy of this form is to be sent)	P.O. BOX 1510, MIDLAND, TEXAS 79701			
Approved by O.C.C. (to which approved copy of this form is to be sent)	P.O. BOX 1137, EUNICE, NEW MEXICO 88231			
Is well actively producing?	When			
YES	12-11-75			

If this production is commingled with that from any other lease, pool, gas, or formation, order number: PC-503

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Steam Well	Water Well	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. ready to Prod.	Total Depth	F.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Perforations	Tubing Depth					
		Depth Casing Shoe						
TUBING, CASING, AND CEMENT								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be left in place of oil and must be able for this depth or as for full test)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bore. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED

, 19

C. L. WADE:

(Signature)

AREA SUPERINTENDENT

(Date)

DECEMBER 15, 1975

(Initials)

WLG/bh

This form is to be filed in compliance with RULE 1104.

If a well is requested for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other additional conditions.