

COLEMAN PETROLEUM ENGINEERING COMPANY
HOBBS, NEW MEXICO

TIDEWATER OIL COMPANY
WELL: D.A.WILLIAMSON, NO.2

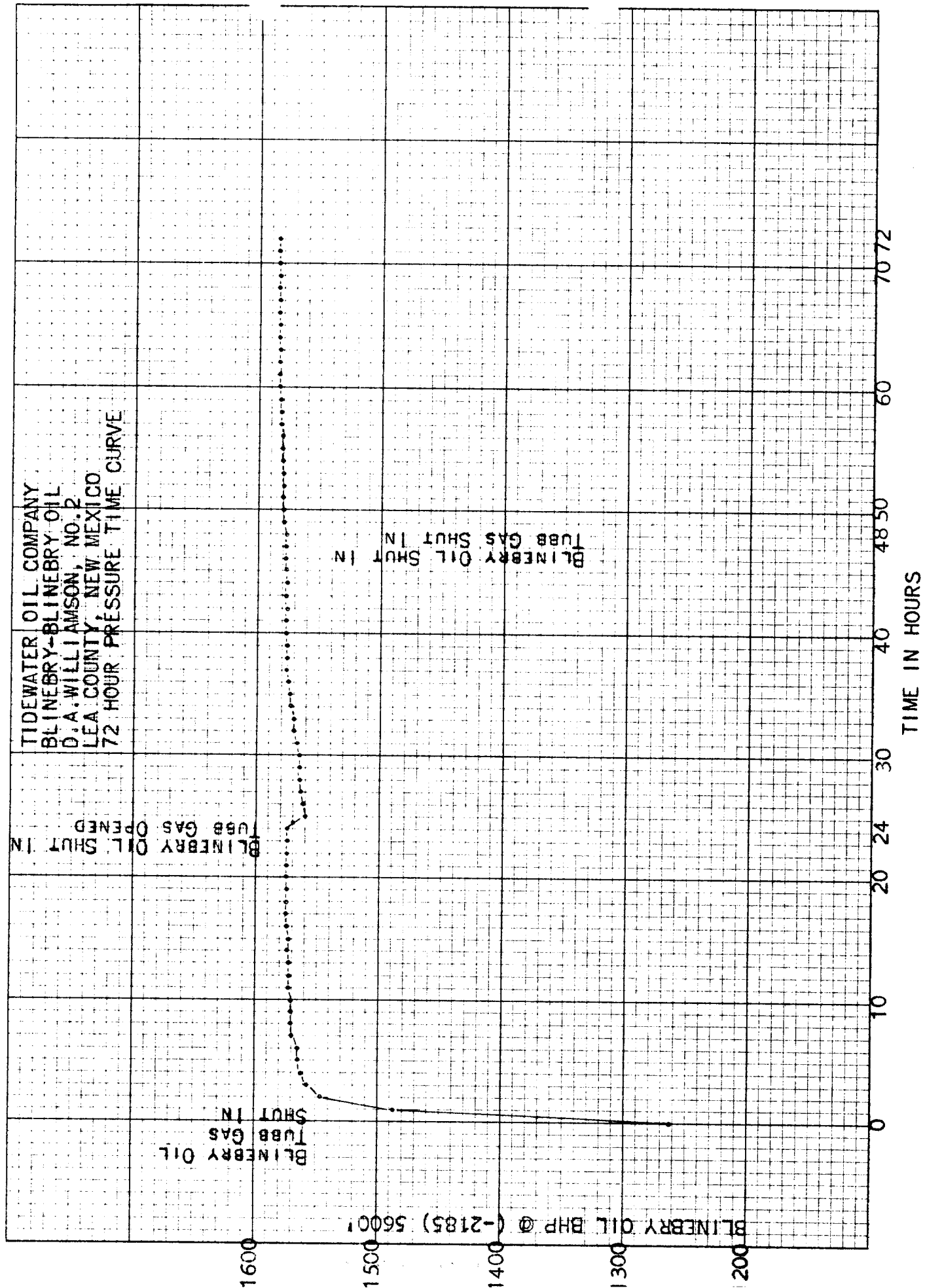
FIELD: BLINEBRY OIL

CHRONOLOGICAL PRESSURE DATA

DATE	STATUS OF WELL	TIME	ELAPSED TIME		SURFACE PRESSURE		BHP @(-2185) 5600' PSIG
			HRS	MIN	DWT TBG	CSG	
1965	TUBB GAS & BLINEBRY OIL ZONES SHUT IN	10:00 AM	-	-			
2-8	ON BOTTOM W/ BOMB IN BLINEBRY OIL	10:30	-	30			1263
	SHUT IN	11:30	1	00			1488
	"	12:30 PM	2	00			1548
	"	1:30	3	00			1559
	"	2:30	4	00			1562
	"	3:30	5	00			1566
	"	4:30	6	00			1566
	"	5:30	7	00			1570
	"	6:30	8	00			1571
	"	7:30	9	00			1571
	"	8:30	10	00			1571
	"	9:30	11	00			1573
	"	10:30	12	00			1573
	"	11:30	13	00			1573
2-9	"	12:30 AM	14	00			1574
	"	1:30	15	00			1574
	"	2:30	16	00			1576
	"	3:30	17	00			1576
	"	4:30	18	00			1576
	"	5:30	19	00			1576
	"	6:30	20	00			1576
	"	7:30	21	00			1576
	"	8:30	22	00			1576
	"	9:30	23	00			1576
	OPENED TUBB GAS FOR FLOW TEST BLINEBRY OIL	10:30	24	00	1310	1060	1576
	SHUT IN	11:00	0	30			1570
	"	11:30	1	00			1560
	"	12:30 PM	2	00			1562
	"	1:30	3	00			1563
	"	2:30	4	00			1564
	"	3:30	5	00			1566
	"	4:30	6	00			1567
	"	5:30	7	00			1569
	"	6:30	8	00			1570
	"	7:30	9	00			1570
	"	8:30	10	00			1571
	"	9:30	11	00			1573
	"	10:30	12	00			1574
	"	11:30	13	00			1576
2-10	"	12:30 AM	14	00			1576
	"	1:30	15	00			1576
	"	2:30	16	00			1577
	"	3:30	17	00			1577
	"	4:30	18	00			1577
	"	5:30	19	00			1577
	"	6:30	20	00			1577
	"	7:30	21	00			1578
	"	8:30	22	00			1578
	"	9:30	23	00			1578
	SHUT IN TUBB GAS. BLINEBRY OIL	10:30	24	00			1578
	SHUT IN	11:30	1	00			1580

DATE	STATUS OF WELL	TIME	ELAPSED TIME		SURFACE PRESSURE		BHP @(-2185' 5600' PSIG
			HRS	MIN	TBG	DWT CSG	
2-10	SHUT IN TUBB GAS						
	BLINEBRY OIL SHUT						
	IN	12:30 PM	2	00			1580
	"	1:30	3	00			1580
	"	2:30	4	00			1580
	"	3:30	5	00			1580
	"	4:30	6	00			1580
	"	5:30	7	00			1581
	"	6:30	8	00			1581
	"	7:30	9	00			1583
	"	8:30	10	00			1583
2-11	"	9:30	11	00			1583
	"	10:30	12	00			1584
	"	11:30	13	00			1584
	"	12:30 AM	14	00			1584
	"	1:30 AM	15	00			1584
	"	2:30	16	00			1584
	"	3:30	17	00			1584
	"	4:30	18	00			1584
	"	5:30	19	00			1584
	"	6:30	20	00			1584
	"	7:30	21	00			1584
	"	8:30	22	00			1585
	"	9:30	23	00			1585
	PULLED BOMB	10:00	23	30			1585
	RUN STATIC						
	GRADIENT	10:30	24	00	1026	1038	1585

10 X 10 TO THE INCH 359-5
KEUFFEL & ESSER CO. BALTIMORE, MD.





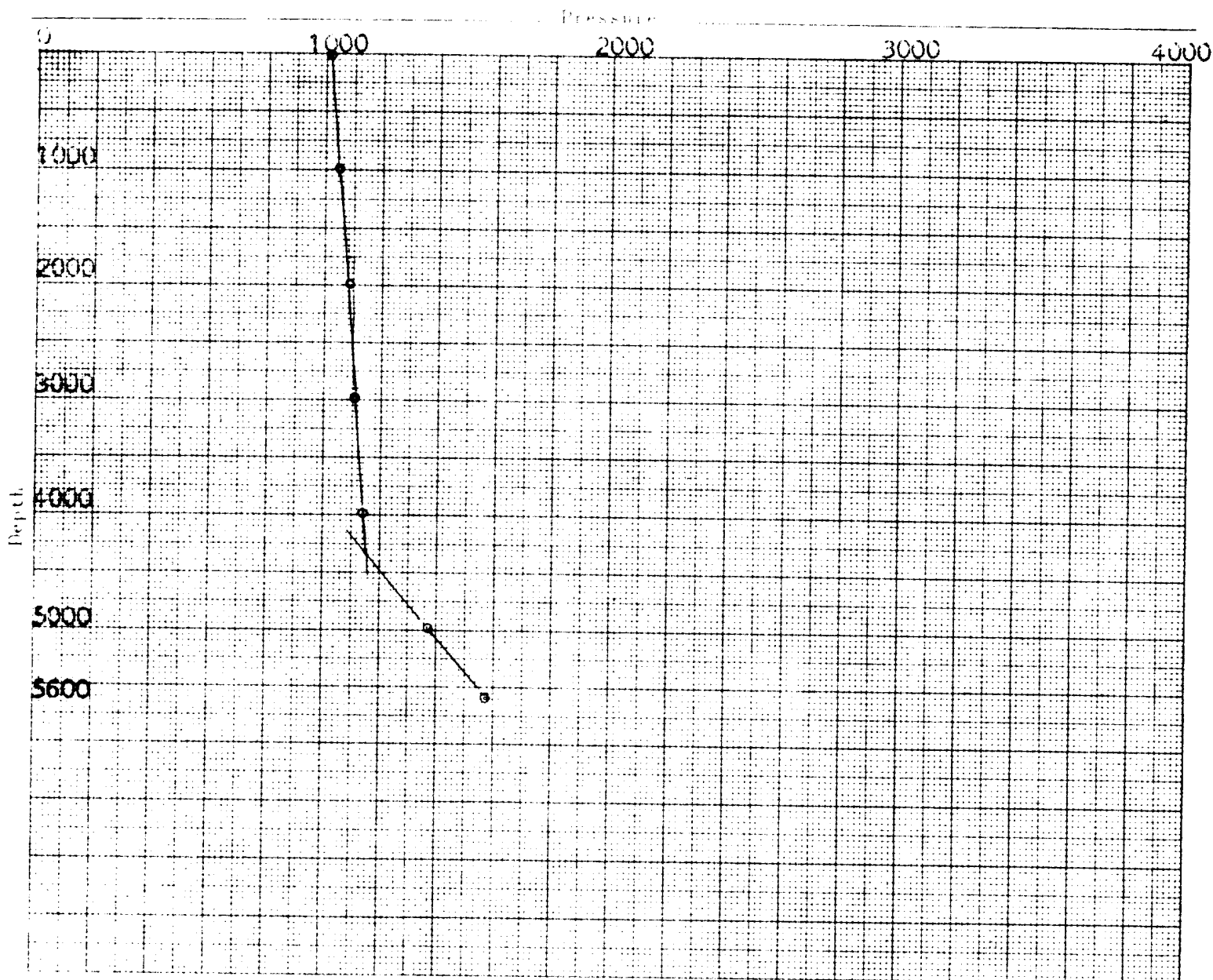
COLEMAN PETROLEUM ENGINEERING COMPANY

PHONE EXCHANGES 33813
611 GRIMES
P. O. BOX 1829
HOBBS NEW MEXICO

BOTTOM HOLE PRESSURE RECORD

OPERATOR TIDEWATER OIL COMPANY
FIELD BLINERY FORMATION BLINERY OIL
LEASE D.A. WILLIAMSON WELL NO. 2
COUNTY LEA STATE NEW MEXICO
DATE 2-11-65 TIME 10:30 AM
STATUS SHUT IN Test depth 5600'
Time 172.0 HRS Last test day -
Tub Pk 102SDWT BHP last test -
Casing 3415' DE BHP casing -
Elev 3415' OF Fluid top 4326'
Datum (-2185) Water top NONE
Temp at 100°F Run by ALLMAN
Cul No. 74090R Chart No. 2

Depth	Pressure	Gradient
0	1026	
1000	1056	.030
2000	1087	.031
3000	1118	.031
4000	1150	.032
5000	1385	.235
5600(-2185)	1585	.333



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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name D. A. Williamson
9. Well No. 2
10. Field and Pool, or Wildcat Blinebry-Tubbs
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dual Gas/Oil
2. Name of Operator Tidewater Oil Company
3. Address of Operator Box 249, Hobbs, New Mexico
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 21-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3515 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Repair tubing leak** ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set plug in seating nipple and tested tubing with 1800#. Dropped to 1200# in one hour. Tested across hanger in tubing. Dropped from 2275# to 550# in 50 minutes. Re-dressed tubing hanger and tested with 1600#, no drop in pressure. Tested tree, hanger and tubing down to plug in seating nipple with 2000#, pressure dropped to 800# in one hour and 45 minutes. Attempted to pull plug. Found approximately 3' sand on top by wireline measure. Rigged up derrick unit, killed casing, pulled JC packer, and pulled tubing from receptacle up and Model JC packer. Found four collar leaks, replaced one joint tubing, tested tubing back in hole to 4500#. Tubing set at 6018', Baker JC packer set at 5642'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **C. L. WADE**

TITLE **Area Supt.**

DATE **3-30-65**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: