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**4-OCC NEW MEXICO OIL CONSERVATION COMMISSION**  
**1-File MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
**(Rev 3-55)**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Tidewater Oil Company</b>		Address <b>Box 249, Hobbs, New Mexico</b>	
Lease <b>D. A. Williamson</b>	Well No. <b>2</b>	Unit Letter <b>E</b>	Section <b>23</b>
		Township <b>21 S</b>	Range <b>37 E</b>
Date Work Performed <b>11-8-64</b>	Pool <b>Blinebry - Tubb</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☐ Other (Explain):  
☐ Plugging   
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Gamma Ray-Neutron log from TD back to 5000'. Perforated Blinebry at 5754, 5763, 5773, 5798, 5824, 5848, 5857, 5864 and 5875' with one 3/8" jet each. Dumped 40 gals. of 20-40 sand on top of Sweet packer at 6396' back to 6380'. Dumped 2 1/2 sacks cement from 6380' back to 6364'. Set Baker Model "D" packer at 6000'. Ran tubing receptacle, sleeve, seal assembly and PSI nipple and set in Model "D" packer. Tail pipe was set at 6007'. Unlatched at receptacle, reversed out with brine water. Pulled tubing. Left bridge plug at 5975'. Dumped two sacks of 20-40 sand on top of plug. Treated Blinebry perfs with 1000 gals. 15% NB acid, 30,000 gals. lease crude with 1/20# per gal. Adomite Mark II and 30,000# of 20-40 sand. Max. press. 6700#, average rate 18 BPM. Swabbed tubing dry. Treated with 2000 gals. WBR. Swabbed dry. Treated w/1000 gals. stabilized unisol acid. Swabbed Blinebry to flowing. Killed well, cleaned out sand, pulled bridge plug and cleaned up Tubb gas zone.

Witnessed by <b>W. C. Southerland</b>	Position <b>Engineer</b>	Company <b>Tidewater Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. <b>3415</b>	TD <b>6615</b>	PBTD <b>-</b>	Producing Interval <b>6082-6271, 6520-6615</b>
		Completion Date <b>3-25-49</b>	

Tubing Diameter <b>2-3/8 &amp; 2-7/8</b>	Tubing Depth <b>6605</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>6520</b>
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Perforated Interval(s)  
**6082-6271 Tubb Gas**


Open Hole Interval <b>6520-6615 Drinkard Oil</b>	Producing Formation(s) <b>Tubb-Drinkard</b>
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**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-15-64</b>	<b>4</b>	<b>49</b>	<b>-</b>	<b>11,400</b>	<b>Drinkard</b>
After Workover	<b>11-16-64</b>	<b>82</b>	<b>514</b>	<b>16</b>	<b>6,268</b>	<b>Blinebry</b>

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Original Signed By G. L. WADE</b>
Title <b>Area Supt.</b>	Position <b>Area Supt.</b>
Date <b>NOV 10 1964</b>	Company <b>Tidewater Oil Company</b>