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	GAS	
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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N. Mex.

December 3, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company D. A. Williamson

Well No. 3, in SE NW 1/4 1/4,

(Company or Operator)

(Lease)

F

Sec. 23

T. 21-S

R. 37-E

NMPM,

Blinbry Oil

Pool

Unit Letter

Lea

County. Date Rework 11-21-64

Date Rework 12-1-64 Completed

Please indicate location:

Elevation 3400' DF Total Depth 6600' PBTD 6420'

Top Oil/Gas Pay 5760' Name of Prod. Form. Blinbry Oil

PRODUCING INTERVAL -

Perforations 5760, 5768, 5779, 5791, 5803, 5814, 5830, 5838, 5858 w/1 shot ea.

Open Hole - Depth - Casing Shoe - Depth 5708' Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 76 bbls. oil, 0 bbls water in 19 hrs, 0 min. Size 1 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal NE Acid, 30,000# Sand, & 30,000 Gal Lse Oil w/1/20#

Adomite/Gal. Tubing 450 Date first new 12-1-64  
Casing Pkr. Press. oil run to tanks

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter Skelly Oil Company

Remarks: API Gravity 40.1 Well formerly completed in Drinkard Zone.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved -, 19 -

Tidewater Oil Company

Original Signed By: -

By: B. M. BREINING (Signature)

OIL CONSERVATION COMMISSION

By: -

Title Area Engr.

Send Communications regarding well to:

Name C. L. Wade

Address Box 249, Hobbs, N. Mex.

Title -