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5-OCC NEW MEXICO OIL CONSERVATION COMMISSION
1-Kirby Petroleum
1-File MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Tidewater Oil Company		Address Box 249, Hobbs, New Mexico					
Lease D. A. Williamson	Well No. 3	Unit Letter F	Section 23	Township 21 S	Range 37 E		
Date Work Performed 11-22-64	Pool Blinebry Oil			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Killed well. Installed BOP. Pulled Lane Wells BOC Pkr. (Took 12 - 1.5 points) pulled out of hole w/2-3/8" tbg. ran GR/N log from TD @ 6595' back to 5000'. Set CIBP @ 6430 & dumped 2 sx cement on top. Perf w/one 3/8" shot each @ 5760, 5768, 5779, 5791, 5803, 5814, 5830, 5838 & 5858'. Ran and set 3" frac tbg. @ 5866. Baker RM Pkr. @ 5739'. Tested pipe to 7000# above slips. Spotted 4 bbls. acid across perfs. Broke down formation @ 6200# back to 2200#. Pulled up and set pkr. @ 5559. Acidized w/balance of 1000 gal. 15% NE. Balled off @ 6600#, dropped balls. Sand-fraced w/30,000 gals. lse. oil and 1/20# Adomite per gal. plus 30,000# sand. Max. press. 6200#, min. 5500#. Avg. rate 17.8 BPM, max. rate 20 BPM. ISIP 2600#, 5 min. 2200#, 15 min. 2100#, 3 1/2 hrs. 300#, 19 1/2 hrs. 25#. Open well @ 7:00 A.M. Kicked off. Made 52 BO in 1 1/2 hrs. w/choke wide open, no press. Flowed 21 BO in 3/4 hr. on 32/64" ck. TP 250#. Killed tbg. Dropped down 6 jts. to 5871', no sand, POH w/3" WIH w/2" and LW BOC pkr. Installed tree. Loaded annulus w/brine water and 1 drum Nacor corrosion inhibitor. Set 2-3/8" tbg. @ 5708 and Lane Wells BOC Pkr. @ 5615'. Swabbed well to flowing @ 3:00 P.M. on 11-25-64. Recovered all lead oil and started potential test. In 19 hrs. flowed 76 BO, 6/10% B&W, on 14/64" choke. GOR 413, TP 450#. API gravity 40.1.

Witnessed by Original Signed By: B. M. BREINING	Position Area Engineer	Company Tidewater Oil Company
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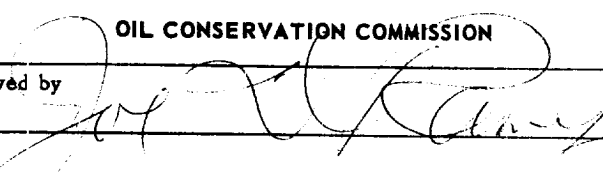
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. 3400	TD 6600	PBTD 6595	Producing Interval 6459-6595 OH	Completion Date 11-17-49	
Tubing Diameter 2-3/8"	Tubing Depth 6597'	Oil String Diameter 3 1/2"	Oil String Depth 6459'		

Perforated Interval(s) -	Open Hole Interval 6459-6595'	Producing Formation(s) Drinkard
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-15-64	5	49	0	9800	-
After Workover	12-1-64	96	33	1	342	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Original Signed By: B. M. BREINING	Position Area Engineer	
Title	Company Tidewater Oil Company		
Date			

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